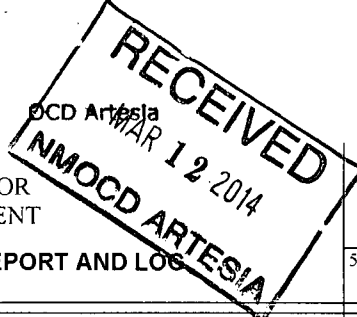


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
 Other: _____

2. Name of Operator: **Devon Energy Production Company, L.P.**

3. Address: **333 West Sheridan Ave, Oklahoma City, OK 73102** 3a. Phone No. (include area code): **405-228-4248**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: **1670' FSL & 50' FWL Unit L, Sec 2, T21S, R27E**
 At top prod. interval reported below ' & ' Sec, T, R
 At total depth: **1928' FSL & 330' FWL Unit L, Sec 3, T21S, R27E**

5. Lease Serial No. **BHL: NM-0560289**
SHL: NM-0560290

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **Burton Flat Deep Unit 57H**

9. AFI Well No. **30-015-40829**

10. Field and Pool or Exploratory **Avalon; Bone Spring, East**

11. Sec., T., R., M., on Block and Survey or Area **Sec 2, T21S, R27E**

12. County or Parish **Eddy** 13. State **NM**

14. Date Spudded **8/20/13** 15. Date T.D. Reached **9/13/13** 16. Date Completed **2/3/14**
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **GL: 3214.4'**

18. Total Depth: MD **11485'** 19. Plug Back T.D.: MD **11481'** 20. Depth Bridge Plug Set: MD **TVD**
 TVD **6499.49'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Gamma Ray / Collar Log, Hostile Natural Gamma Ray, Compensated Neutron Log

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
 Was DST run? ☐ No ☐ Yes (Submit report)
 Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20" J-55		0	303'		750 sx CIC		0	105 sx
17-1/2"	13-3/8" K-55		0	775'		890 sx CIC		0	147 sx
12-1/4"	9-5/8" J-55		0	2729'	DV @ 1508'	300 sx HLC & 920 sx CIC		0	80 sx
8-3/4"	5-1/2" P-110		0	11485'		685 sx CIC & 1700 sx CIH		0	80 sx

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6551.7'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	6830'	11460'	6830' - 11460'		288	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6830' - 11460'	24,300 gals 15% HCL Acid, 297,076# 100 Mesh Sand, 1,131,344# 40/70 Sand, 652,299# 20/40 SLC Sand

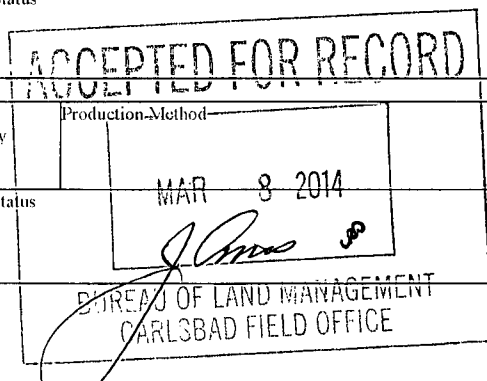
DECLAMATION
DUE 8-31-14

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/3/14	2/12/14	24	→	431	2153	1510			pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	580psi	530psi	→				4995.36		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						



*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring	5256'			Salt	237
				B/Salt	405
				Tansil	445
				Yates	535
				Seven Rivers	690
				Capitan	805
				Capitan Base	2625
				Delaware	2875
				Bone Spring	5256

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Megan MoravecTitle Regulatory Compliance AnalystSignature Megan MoravecDate 2/24/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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