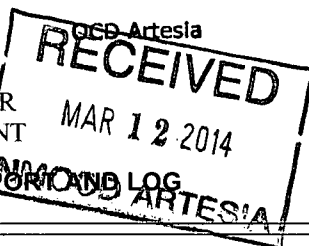


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

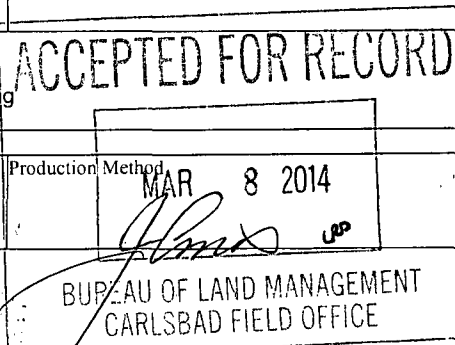


AMENDED

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMNM89052	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____										6. If Indian, Allottee or Tribe Name	
2. Name of Operator Devon Energy Production Company, L.P.										7. Unit or CA Agreement Name and No.	
3. Address 333 West Sheridan Avenue Oklahoma City, OK 73102						3a. Phone No. (include area code) 405-2282816		8. Lease Name and Well No. Apache 25 Federal 17H			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Section 25-22S-30E 1450FSL 730FEL At surface At top prod. interval reported below At total depth Section 25-22S-30E 340' FWL 654' FSL										9. AFI Well No. 30-015-41116	
14. Date Spudded 04/14/2013				15. Date T.D. Reached 05/28/2013		16. Date Completed 07/01/2013 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3,341			
18. Total Depth: MD 15,154 TVD 10,897.8				19. Plug Back T.D.: MD 14,585 TVD		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Radial Cement Bond Gamma Ray CCL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
17 1/2	13 3/8 H-40	48	0	443		485 sx C		surface			
12 1/4	9 5/8 J-55	40	0	3,891		1600 sx C		surface			
8 3/4	7 P-110	29	0	13,638		720 sx H		surface			
						1136 sx C					
6 1/8	4 1/2 P-110	13.50	8,979	15,154		940 sx H		8,979			
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
25. Producing Intervals										26. Perforation Record	
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Bone Spring		11,265'	15,062'	11,265' - 15,062'		3 1/8"	768	Open			
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval		Amount and Type of Material									
11,265'-15,062'		Frac 16 stages w/ total: 947,857# 100 Mesh; 990,376# 40/70 WS; 52,347 Gallons 15% HCL; 364,375# 40/70 Oil Plus									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
7/1/13	8/06/13	24	→	1473	3232	1025			Flowing		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
	0	1250	→	1473	3232	1025	2194.16158	Producing			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→						Flowing		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			→								

*(See instructions and spaces for additional data on page 2)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring	11,265'	15,062'	Oil, Gas, Water	Rustler	358
				Salado	653
				Base Salt	3644
				Delaware	3892
				Bell Canyon	3932
				Cherry Canyon	4851
				Brushy Canyon	6078
				Bone Spring	7750

32. Additional remarks (include plugging procedure):

6/13/13 - MIRU WL; 2 7/8 PU & RIH w/ 3 3/4" bit and 2 7/8 tbg, tagged @ 14,923' RU SWIVE Clean out to 14,955'

6/14/13 - 6/15/13 - Cont drilling cement from 14,955' to PBTD @ 15,109' circ hole, clean test CSG 3000 Psi Lost 950 Psi in 15/mins DISPLACE HOLE w/ 400 Bbls 2% KCL POOH w/ TBG and BHA SWI-SD

6/18/13- 6/19/13 - CONT RIH w/ TBG set pkr test liner top 2000 Psi ok test CSG SHOE 2000 Psi LOST 650 Psi 15/min POOH w/ TBG and BHA

6/20/13 - 6/30/13- MIRU frac set, wire unit, and grease unit. Perf intervals from 11,265' to 15,062' w/ 768 holes; Frac 16 stages w/ 990,376# 40/70 WS, 947 857# 100 Mesh, 52,347 gals 15% HCL, 364,375# 40/70 oil plus

7/16/13: Well turned over to production

33. Indicate-which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☒ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tami Shipley -

Title Regulatory Analyst

Signature

Tami Shipley

Date 10/01/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)