

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-41240
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Lone Ranger 33 State	
8. Well Number	2H
9. OGRID Number	6137
10. Pool name or Wildcat Forehand Ranch; Bone Spring	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3111'	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	
2. Name of Operator Devon Energy Production Company, L.P.	
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102	
4. Well Location Unit Letter I 1895 feet from the South line and 50 feet from the East line Section 33 Township 23S Range 27E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3111'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

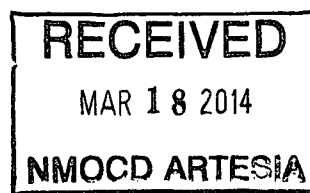
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/5/14-2/23/14: MIRU WL & PT. TIH & ran GR/CCL. TIH w/pump through frac plug and guns. Set plug @ 12145'. Perf Bone Spring, 7599'-12134', total 360 holes. Frac'd 7599'-12134' in 10 stages. Frac totals 33,737 gals 15% HCl Acid, 297,878# 100 Mesh Sand, 1,166,910# 40/70 White, 628,875# 20/40 SLC. ND frac, MIRU PU, NU BOP, DO plugs, CO to @ PBT 12148'. CHC, FWB. RIH w/ 225 jts 2-7/8" L-80 tbg, set @ 7202'. TOP.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Megan Moravec TITLE Regulatory Compliance Analyst DATE 3/17/2014

Type or print name Megan Moravec E-mail address: megan.moravec@dmn.com PHONE: _____

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Rep. Supervisor DATE 3/18/2014
Conditions of Approval (if any): _____