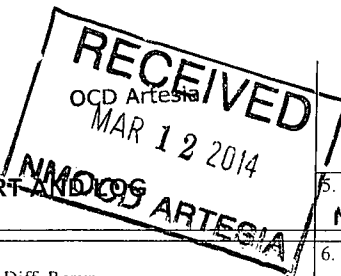


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT



1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator OXY USA Inc. 16696

3. Address P.O. Box 50250
Midland, TX 79710 3a. Phone No. (include area code)
432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 150 FSL 1700 FEL SWSE (0)

At top prod. interval reported below 1113 FSL 1750 FEL SWSE (0)

At total depth 336 FNL 1714 FEL NWWE (B)

14. Date Spudded 7/22/13 15. Date T.D. Reached 8/25/13 16. Date Completed 11/2/14
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 14460' TVD 10011' 19. Plug Back T.D.: MD 14371' TVD 10016' 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

MWD/CWL/TDL/HRLA/MCEL/HWGS/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 14 3/4" | 11 3/4" | 47.355 | 0 | 930' | — | 650 C | 181 | Surf Cinc | N/A |
| 10 5/8" | 8 5/8" | 32.355 | 0 | 4207' | 2655' | 2150 C | 696 | Surf Cinc | N/A |
| 7 7/8" | 5 1/2" | 20.480 | 0 | 14460' | 4275' | 2100 CH | 846 | Surf Cinc | N/A |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8" | 9098' | 9098' | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------------|--------|--------|---------------------|------|-----------|--------------|
| A) Bone Springs | 10640' | 14320' | 10640'-14320' | .43 | 216 | Open/Active |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 8900-11700' | 890sx (237 lb) Poz/C cmt (P:lot hole plug) |
| 4250-4278' | 20661 HES well lock |
| 10640-14320' | 136224g Tut Wtr + 24000g 15% HCl Acid + 35862g 20# Linear Gel + 1087464g 20# X-Lk Gel w/ 2195785# sand |

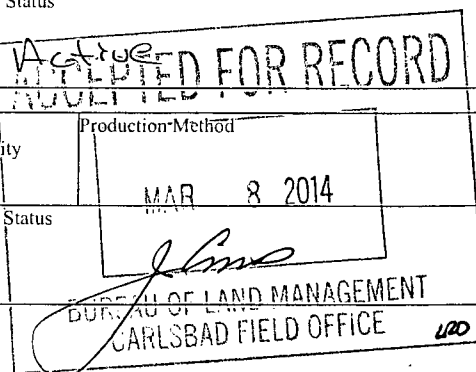
28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 11/2/14 | 11/1/14 | 24 | → | 457 | 1218 | 330 | | | Flowing |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| 22/64 | 1500 | | → | 457 | 1218 | 330 | 2665 | Active | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

RECLAMATION
DUE 7.2.14

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|--|-----|--------|------------------------------|------------------|-------------|
| | | | | | Meas. Depth |
| BUREAU OF LAND MGMT CARLSBAD FIELD OFFICE JAN 22 AM 7:28 RECEIVED | | | | Rustler | 602' |
| | | | | Top Salt | 930' |
| | | | | Base Salt | 2580' |
| | | | | Delaware | 4265' |
| | | | | Bell Canyon | 4285' |
| | | | | Cheney Canyon | 5205' |
| | | | | Brushy Canyon | 6505' |
| | | | | Bone Springs | 8105' |
| | | | | 1ST Bone Springs | 9088' |
| | | | | 2ND Bone Springs | 9886' |
| | | | | 3RD Bone Springs | 10306' |
| | | | | Wolfcamp | 11487' |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Regulatory AdvisorSignature *David Stewart*Date 1/17/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)