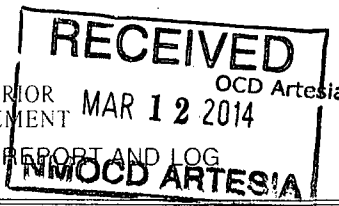


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM11962 (SL)
NMNM0144698 (BHL)1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator

Mewbourne Oil Company

8. Lease Name and Well No.

Burton 4 PM Fed Com #1H

3. Address Hobbs, NM 88241
PO Box 52703a. Phone No. (include area code)
575-393-5905

9. AFI Well No.

30-015-41827

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 350' FSL & 120' FEL, Sec 4, T20S, R29E Unit P

At top prod. interval reported below 440' FSL & 110' FEL, Sec 4, T20S, R29E Unit P

At total depth 350' FSL & 330' FWL, Sec 4, T20S, R29E, Unit M

10. Field and Pool, or Exploratory

Parkway; Bone Spring 49622

11. Sec., T., R., M., on Block and

Survey or Area Sec 4, T20S, R29E

12. County or Parish

Eddy

13. State

NM

14. Date Spudded
12/05/1315. Date T.D. Reached
12/29/1316. Date Completed 02/03/14
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
3306' GL18. Total Depth: MD 12550'
TVD 7917'19. Plug Back T.D.: MD 12525'
TVD 7917'20. Depth Bridge Plug Set: MD NA
TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR, CNL & CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20" J55	94#	0	359'		650	187	Surface	NA
17 1/2"	13 3/8" H & J	54.5 & 48#	0	1472'		900	321	Surface	NA
12 1/4"	9 5/8" J55	36#	0	3180'		1784	584	Surface	NA
8 3/4"	7" P110	26#	0	8321'		1000	331	Surface	NA
6 1/8"	4 1/2" P110	13.5#	8059'	12538'	Liner	NA	NA	NA	NA

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
NA								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Springs	5749'	12550'	8394' - 12525' MD	Ports	20	Open
B)			7966' - 7917' TVD			
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8394' - 12525'	Frac w/297,544 gals slickwater, 275,279 gals 20# Linear Gel, 906,169 gals 20# XL gel carrying 100,040# 100 mesh, 1,670,700# 20/40 sand & 372,960# 20/40 SB Excel sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/03/14	02/08/14	24	→	665	668	976	45	0.715	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	SI	320	→	665	668	976	1005	Open	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAR 8 2014

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

RECLAMATION

FILE 8-3-14

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler T. Salt B. Salt Yates Capitan Delaware Bone Spring	350' 459' 1009' 1196' 1409' 3567' 5749'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

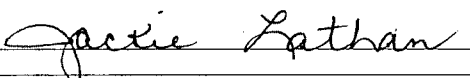
- ☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☒ Other: Comp sundry, Dev Rpt, C104, Gyro, Final C102, pkr port

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie Lathan

Title Hobbs Regulatory

Signature



Date 02/17/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.