Form 3160-5 (August 2007)

UNITED STATES OCD Artesia DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM0560353

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							
					6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agre	eement, Name and/or No.	
Type of Well Gas Well					8. Well Name and No. CRESCENT HALE 10 FEDERAL 3H		
2. Name of Operator Contact: TERRI STATHEM CIMAREX ENERGY COMPANY OF CO-Mail: tstathem@cimarex.com					9. API Well No. 30-015-40784-00-X1		
3a. Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-620-1936					10. Field and Pool, or Exploratory HACKBERRY		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 11 T19S R30E NESW 22	EDDY COUNTY, NM						
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					<u> </u>	
Notice of Intent	☐ Acidize	Deepen		☐ Production (Start/Resume)		■ Water Shut-Off	
7 '	☐ Alter Casing ☐ Fractu		ure Treat	□ Reclam:	ation	■ Well Integrity	
Subsequent Report ■	Casing Repair	□ New	Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu		g and Abandon Tempo		rily Abandon venting and/or F.	Venting and/or Flari	
(Convert to Injection Plug Ba		Back	☐ Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Cimarex Energy respectfully requests approval to flare the Crescent Hale 10 Federal #3H for a period of 60 days. Cimarex has filed for a gas pipeline ROW which should be approved by the BLM on 8/26/13. Construction will start soon after approval date. We anticipate 30-45 days for completion of project. The well was recompleted and turned to production on 6/11/13. Current daily gas production volume: 950 MCFPD							
Previous Production Informati June production volumes: 629	on: 97 MCF - No royalty due. A	SUBJEC [*] PPROVA	T TO LIKE L BY STAT	E	NO SNOITIC Despector PMM CQU	APPROVAL for the oxed SCD 3/17/2014	
14. I hereby certify that the foregoing is Comm Name(Printed/Typed) TERRI ST	Electronic Submission #21 For CIMAREX ENER itted to AFMSS for procession	GY COMPAN	Y OF CO, sent IY DICKERSON	to the Carlsba	ad (3 (13JLD1229SE)	-	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7(7)112101		THE TIEGO	LATOTTI AIV	12101		
Signature (Electronic S			Date 08/22/2		בפוערת		
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE U	SEIOAFD		
Approved By Conditions of approval, if any, we attache certify that the applicant hold legal or equivalent would encure the applicant to conductive the applicant to conduct the applicant t	itable title to those right in the si ct operations thereon.	ubject lease	Office		LAND MANAGEMEN		
States any false, fictitious or fraudulent s					IO TRAHILISQUE CHINCUL SAL	agenty of the United	

Additional data for EC transaction #217909 that would not fit on the form

32. Additional remarks, continued

Actual production volumes for July 2013 not yet available. Estimated July 2013 volumes:

July 1-July 10 - 7048 MCF - No royalty due July 11-Aug 1 - 20307 MCF - royalty due

Revisions to Operator-Submitted EC Data for Sundry Notice #217909

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG SR

Lease:

NMNM0560353

FLARE SR

NMNM0560353

Agreement:

Operator:

CIMAREX ENERGY COMPANY 202 S. CHEYENNE AVE, STE 1000 TULSA, OK 74103 Ph: 918-295-1763

CIMAREX ENERGY COMPANY OF CO 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701 Ph: 432.571.7800

Admin Contact:

TERRI STATHEM COORDINATOR REGULATORY COMPLIA

E-Mail: tstathem@cimarex.com

Ph: 918-295-1763

TERRI STATHEM

REGULATORY ANALYST E-Mail: tstathem@cimarex.com

Ph: 432-620-1936

Tech Contact:

TERRI STATHEM COORDINATOR REGULATORY COMPLIA

E-Mail: tstathem@cimarex.com

Ph: 918-295-1763

Ph: 432-620-1936

TERRI STATHEM REGULATORY ANALYST E-Mail: tstathem@cimarex.com

Location:

State: County: NM EDDY

Field/Pool:

HACKBERRY BONE SPRING NW

NM **EDDY**

HACKBERRY

Well/Facility:

CESCENT HALE 10 FEDERAL 3H Sec 11 T19S R30E NESW 2250FSL 2025FWL

CRESCENT HALE 10 FEDERAL 3H Sec 11 T19S R30E NESW 2250FSL 2025FWL

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB