

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029392B
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.
HINKE FEDERAL 11. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHEVRON U.S.A. INC.Contact: DENISE PINKERTON
E-Mail: leakejd@chevron.com9. API Well No.
30-015-101113a. Address
15 SMITH ROAD
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-687-737510. Field and Pool, or Exploratory
SHUGART DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T18S R31E Mer NMP 1650FNL 660FWL

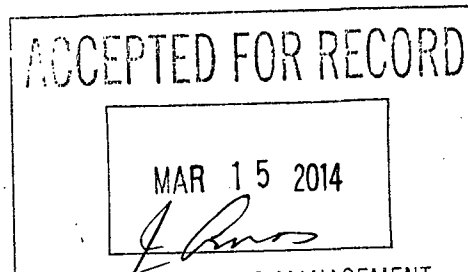
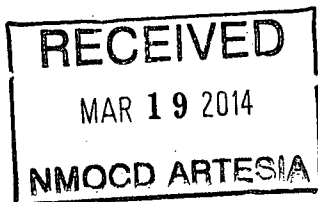
11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE FIND REPORTS FOR WORK DONE FROM 12/10/2013 THROUGH 01/05/2014, FOR THE PLUGGING AND ABANDONMENT OF THE SUBJECT WELL.

CRD 3/25/14
Accepted for record
NMOC D

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #234828 verified by the BLM Well Information System
For CHEVRON U.S.A. INC., sent to the Carlsbad Field Office
Committed to AFMSS for processing by DEBORAH HAM on 03/07/2014 ()

Name (Printed/Typed) DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 02/07/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



Summary of Activity

Major Rig Work Over (MRWO)

Clean-Out

Job Start Date: 12/10/2013

Job End Date: 1/5/2014

Well Name	Lease	Field Name	Business Unit
*CHK*HINKLE FEDERAL 001	HINKLE FEDERAL	SHUGART	Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft)
3,631.00	3,642.00		Water Depth (ft)

12/10/2013 00:00 - 12/10/2013 23:59

Report Number	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
1	16,475	16,475

Start Time	Dur (hr)	End Time	Activity	Com	UE Time (hr)	UE Ref No.
00:00	6.00	06:00	WELLSI	WELL SHUT IN, NO OPERATIONS		
06:00	1.00	07:00	TRAV	CREW TRAVEL TO LOCATION		
07:00	0.50	07:30	HESMTG	JSA, REVIEW RUMS/ELEC VARIANCE		
07:30	1.00	08:30	WHDN/D	WHPSI 0 PSI, NDWH		
08:30	1.50	10:00	BOPN/U	NUBOP (DNL- 7 1/16X5K, BLINDS/2.375" RAMS), FUNCTION TEST BOP (GOOD).		
10:00	2.50	12:30	PREPSITE	WEATHERFORD DISASSEMBLED PUMPING UNIT, WITH CRANE TRUCK ***WRIST PINS ARE BAD, FIELD TECH TO ORDER REPLACEMENT PARTS.		
12:30	2.00	14:30	BOPTST	TEST BOP W PEAK COMPLETIONS PKR (GOOD LOW TEST 200 PSI, GOOD HIGH TEST 500 PSI).		
14:30	1.00	15:30	PREPSITE	PREP FLOOR FOR POOH SCAN, SWH SDFN, (SCANNERS TO BE ON LOCATION AT 0700 12-11-2013)		
15:30	1.00	16:30	TRAV	CREW TRAVEL HOME		
16:30	7.50	00:00	WELLSI	WELL SHUT IN, NO OPERATIONS		

12/11/2013 00:00 - 12/11/2013 23:59

Report Number	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
2	19,835	36,310

Start Time	Dur (hr)	End Time	Activity	Com	UE Time (hr)	UE Ref No.
00:00	6.00	06:00	WELLSI	WELL SHUT IN, NO OPERATIONS		
06:00	1.00	07:00	TRAV	CREW TRAVEL TO LOCATION		
07:00	0.50	07:30	HESMTG	JSA		
07:30	1.00	08:30	R/U	WHPSI 0 PSI, RU TBG SCANNERS		
08:30	2.50	11:00	POOH	POOH SCANNING TBG, 150 JTS (113 YELLOW, 21 BLUE, 9 GREEN, 7 RED) STANDING BACK STRING.		
11:00	1.00	12:00	BOPTST	TEST RAMS ON BOP W RBP (200 PSI LOW, 500 PSI HIGH) (GOOD)		
12:00	1.50	13:30	FISHBAP/U	PU MU FISH BHA: 3 1/8" LUB BUMPER SUB, 3 1/8"X1" JARS, XO, 1- 3 1/8"X1" DC, 2- 3 1/8"X1 9/16", XO, 3 1/8"X1" ACCEL, XO TO PH-6. BHA: 126 37'		
13:30	1.00	14:30	OFFLOAD	UNLOAD 2.375" PH-6 WORKSTRING		
14:30	1.00	15:30	PREPSITE	TALLEY		
15:30	1.00	16:30	RIH	START RIH. SWH SDFN		
16:30	1.00	17:30	TRAV	CREW TRAVEL HOME		
17:30	6.50	00:00	WELLSI	WELL SHUT IN, NO OPERATIONS		

12/12/2013 00:00 - 12/12/2013 23:59

Report Number	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
3	19,735	56,045

Start Time	Dur (hr)	End Time	Activity	Com	UE Time (hr)	UE Ref No.
00:00	6.00	06:00	WELLSI	WELL SHUT IN, NO OPERATIONS		
06:00	1.00	07:00	TRAV	CREW TRAVEL TO LOCATION		
07:00	0.50	07:30	HESMTG	JSA		
07:30	3.00	10:30	RIH	WHPSI 0-PSI, CONTINUE PICKING UP TBG, TAG FISH @ 4,764' (151 JTS 2.375" PH-6 WORKSTRING)		
10:30	1.00	11:30	FISH	ATTEMPT TO SCREW INTO FISH (UNSUCCESSFUL)		
11:30	1.50	13:00	R/U	RUPS AND STRIPPER HEAD		
13:00	1.00	14:00	CC	PUMP 10 BBL BRINE AND BROKE CIRCULATION (TO CONFIRM BHA WAS NOT PLUGGED OFF), SWH SDFN		
14:00	1.00	15:00	TRAV	CREW TRAVEL HOME		
15:00	9.00	00:00	WELLSI	WELL SHUT IN, NO OPERATIONS		

12/13/2013 00:00 - 12/13/2013 23:59

Report Number	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
4	28,635	84,680

Start Time	Dur (hr)	End Time	Activity	Com	UE Time (hr)	UE Ref No.
00:00	6.00	06:00	WELLSI	WELL SHUT IN, NO OPERATIONS		
06:00	1.00	07:00	TRAV	CREW TRAVEL TO LOCATION		



Summary of Activity

Major Rig Work Over (MRWO)

Clean-Out

Job Start Date: 12/10/2013

Job End Date: 1/5/2014

Well Name	Lease	Field Name	Business Unit
*CHK*HINKLE FEDERAL 001	HINKLE FEDERAL	SHUGART	Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft)
3,631.00	3,642.00		Water Depth (ft)

Start Time	Dur (hr)	End Time	Activity	Com	UE Time (hr)	UE Ref No
07:00	0.50	07:30	HESMTG	JSA		
07:30	1.50	09:00	CC	WHPSI 0 PSI, CC WELLBORE		
09:00	1.00	10:00	CLNOUT	WASH DOWN W PS (4,764' TO 4,773')		
10:00	1.00	11:00	R/D	RDPS		
11:00	1.00	12:00	FISH	SCREW INTO FISH BY HAND, TORQUE UP TO 900 PSI W TONGS, SPUN FREE		
12:00	2.50	14:30	POOH	POOH (NO FISH, MIDDLE THREADS ON PIN WERE PULLED), SWH, SDFN		
14:30	1.00	15:30	TRAV	CREW TRAVEL HOME		
15:30	8.50	00:00	WELLSI	WELL SHUT IN, NO OPERATIONS		

12/14/2013 00:00 - 12/14/2013 23:59

Report Number	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
5	26,635	111,315

Start Time	Dur (hr)	End Time	Activity	Com	UE Time (hr)	UE Ref No
00:00	6.00	06:00	WELLSI	WELL SHUT IN, NO OPERATIONS		
06:00	1.00	07:00	TRAV	CREW TRAVEL TO LOCATION		
07:00	0.50	07:30	HESMTG	JSA		
07:30	1.00	08:30	FISHBAP/U	WHPSI 0 PSI, MAKE UP FISH BHA		
08:30	2.50	11:00	RIH	RIH W 3 7/8" OVERSHOT W 3 1/16" GRAPPLE		
11:00	3.00	14:00	FISH	ATTEMPT TO LATCH ONTO FISH @ 4,773', UNABLE TO LATCH ON TO FISH		
14:00	2.50	16:30	POOH	POOH (NO SCARING INSIDE OVERSHOT), ORDERED MILLS FOR MILLING FISH, SWH, SDFN		
16:30	1.00	17:30	TRAV	CREW TRAVEL HOME		
17:30	6.50	00:00	WELLSI	WELL SHUT IN, NO OPERATIONS		

12/15/2013 00:00 - 12/15/2013 23:59

Report Number	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
6	8,685	120,000

Start Time	Dur (hr)	End Time	Activity	Com	UE Time (hr)	UE Ref No
00:00	24.00	00:00	WELLSI	WELL SHUT IN, NO OPERATIONS		

12/16/2013 00:00 - 12/16/2013 23:59

Report Number	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
7	23,035	143,035

Start Time	Dur (hr)	End Time	Activity	Com	UE Time (hr)	UE Ref No
00:00	6.00	06:00	WELLSI	WELL SHUT IN, NO OPERATIONS		
06:00	1.00	07:00	TRAV	CREW TRAVEL TO LOCATION		
07:00	0.50	07:30	HESMTG	JSA		
07:30	1.50	09:00	BHAP/U	WHPSI 0 PSI, MAKE UP BHA (3.875" MILL, JARS, 3-3 1/8" DRILL COLLARS, ACCEL, XO SUB)		
09:00	1.50	10:30	RIH	RIH W MILL/BHA, 150 JTS TBG, TAG FISH 4,775'		
10:30	1.00	11:30	R/U	RUPS AND STRIPPER HEAD		
11:30	3.50	15:00	MILL	MILL 1' FROM 4,776'-4,777' (60+/- RPM, 1-2 PTS DOWN)(METAL SHAVINGS IN RETURNS), STOPPED MAKING FOOTAGE		
15:00	1.00	16:00	R/D	RDPS/STRIPPER HEAD		
16:00	1.00	17:00	POOH	POOH (MILL WAS IN GOOD SHAPE), SWH, SDFN		
17:00	1.00	18:00	TRAV	CREW TRAVEL HOME		
18:00	6.00	00:00	WELLSI	WELL SHUT IN, NO OPERATIONS		

12/17/2013 00:00 - 12/17/2013 23:59

Report Number	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
8	18,885	161,920

Start Time	Dur (hr)	End Time	Activity	Com	UE Time (hr)	UE Ref No
00:00	6.00	06:00	WELLSI	WELL SHUT IN, NO OPERATIONS		
06:00	1.00	07:00	TRAV	CREW TRAVEL TO LOCATION		
07:00	0.75	07:45	HESMTG	JSA, ALSO DISCUSSED HOLIDAY DISTRACTIONS		
07:45	1.00	08:45	FISHBAP/U	MAKE UP BOTTOM HOLE ASSEMBLY (3.875" FLAT BOTTOM SHOE, 1 JOINT 3.75" WASH PIPE, XO, 3 1/8" JARS, 3-3 1/8" DRILL COLLARS, ACCELERATOR, XO)		
08:45	1.50	10:15	RIH	RUN IN HOLE WITH WORKSTRING (150 JTS 2.375" PH-6) TAG TOP OF FISH AT 4,777'		
10:15	1.00	11:15	R/U	RIG UP POWER SWIVEL AND TUBING STRIPPER HEAD		



Summary of Activity

Major Rig Work Over (MRWO)

Clean-Out

Job Start Date: 12/10/2013

Job End Date: 1/5/2014

Well Name CHK*HINKLE FEDERAL 001		Lease HINKLE FEDERAL		Field Name SHUGART		Business Unit Mid-Continent	
Ground Elevation (ft) 3,631.00	Original RKB (ft) 3,642.00	Current RKB Elevation			Mud Line Elevation (ft)	Water Depth (ft)	

Start Time	Dur (hr)	End Time	Activity	Com	UE Time (hr)	UE Ref No.
11:15	3.00	14:15	MILL	CUT AROUND FISH (OVERSHOT) WITH MILL (CUT DOWN 4"), BEAT DOWN TRYING TO GET FISH TO JAM AND ALLOW SHOE TO CUT		
14:15	0.50	14:45	CC	CIRCULATE WELL BORE CLEAN WITH BRINE		
14:45	1.00	15:45	R/D	RIG DOWN POWER SWIVEL AND TUBING STRIPER HEAD		
15:45	1.50	17:15	POOH	PULL OUT OF THE HOLE STANDING BACK WORKSTRING, (SHOE STILL IN GOOD SHAPE). SHUT WELL IN, SHUT DOWN FOR THE NIGHT.		
17:15	1.00	18:15	TRAV	CREW TRAVEL HOME.		
18:15	5.75	00:00	WELLSI	WELL SHUT IN, NO OPERATIONS		

12/18/2013 00:00 - 12/18/2013 23:59

Report Number 9	Daily Field Est Total (Cost) 18,885	Cum Field Est To Date (Cost) 180,805
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Start Time	Dur (hr)	End Time	Activity	Com	UE Time (hr)	UE Ref No.
00:00	6.00	06:00	WELLSI	WELL SHUT IN, NO OPERATIONS.		
06:00	1.00	07:00	TRAV	CREW TRAVEL TO LOCATION		
07:00	0.50	07:30	HESMTG	JSA		
07:30	1.00	08:30	FISHBAP/U	WHPSI 0 PSI, MAKE UP 4" BULLDOG BOX TAP TO BHA		
08:30	1.50	10:00	RIH	TRIP IN HOLE, TAG FISH 4,777' 150 JTS 2.375" PH-6		
10:00	1.00	11:00	R/U	RIG UP SWIVEL AND TUBING STRIPPER HEAD.		
11:00	2.00	13:00	FISH	ENGAGE FISH SEVERAL TIMES, SLIPPING OFF ALL TIMES (TURNING RIGHT WHILE PULLING UP)(PULLING UP TO 8 PTS OVER)		
13:00	1.00	14:00	R/D	RIG DOWN POWER SWIVEL AND TUBING STRIPPER HEAD		
14:00	1.50	15:30	POOH	POOH STANDING BACK STRING		
15:30	1.00	16:30	FISHBAP/U	LAID DOWN BOX TAP, MADE UP 3.875" JUNK MILL		
16:30	1.50	18:00	RIH	TAG FISH, SHUT WELL IN, SHUT DOWN FOR THE NIGHT.		
18:00	1.00	19:00	TRAV	CREW TRAVEL HOME		
19:00	5.00	00:00	WELLSI	WELL SHUT IN, NO OPERATIONS		

12/19/2013 00:00 - 12/19/2013 23:59

Report Number 10	Daily Field Est Total (Cost) 17,635	Cum Field Est To Date (Cost) 198,440
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Start Time	Dur (hr)	End Time	Activity	Com	UE Time (hr)	UE Ref No.
00:00	6.00	06:00	WELLSI	WELL SHUT IN, NO OPERATIONS		
06:00	1.00	07:00	TRAV	CREW TRAVEL TO LOCATION		
07:00	0.50	07:30	HESMTG	JSA		
07:30	4.50	12:00	POOH	POOH (LAID DOWN TBG)		
12:00	1.50	13:30	BHAL/D	LAID DOWN BHA.		
13:30	2.00	15:30	PKRSTRLP	PICK UP/RIH W PKR AND PRODUCTION TBG STRING, SHUT WELL IN/SHUT DOWN FOR THE NIGHT.		
15:30	1.00	16:30	TRAV	CREW TRAVEL HOME		
16:30	7.50	00:00	WELLSI	WELL SHUT IN - NO OPERATIONS		

12/20/2013 00:00 - 12/20/2013 23:59

Report Number 11	Daily Field Est Total (Cost) 16,385	Cum Field Est To Date (Cost) 214,825
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Start Time	Dur (hr)	End Time	Activity	Com	UE Time (hr)	UE Ref No.
00:00	6.00	06:00	WELLSI	WELL SHUT IN, NO OPERATIONS		
06:00	1.00	07:00	TRAV	CREW TRAVEL TO LOCATION		
07:00	0.50	07:30	HESMTG	JSA		
07:30	2.50	10:00	PREPSITE	WHPSI 0 PSI, LOAD 2.375" PH-6 WORKSTRING AND DELIVER BACK TO KNIGHT		
10:00	1.50	11:30	RIH	FINISH RIH W 2.375" PRODUCTION TBG		
11:30	0.50	12:00	PKRSTRLP	SET PKR AT 4,730' 20 PTS COMPRESSION		
12:00	2.00	14:00	INJ	ESTABLISH INJECTION (4.5"X2.375" ANNULUS-1.5 BPM 350 PSI)(2.375" TBG-1 BPM 1800 PSI, PSI FLUCTUATING FROM 900 PSI - 1800 PSI), SHUT WELL IN/SHUT DOWN FOR THE NIGHT		
14:00	10.00	00:00	WELLSI	WELL SHUT IN, NO OPERATIONS		

12/21/2013 00:00 - 12/21/2013 23:59

Report Number 12	Daily Field Est Total (Cost) 4,985	Cum Field Est To Date (Cost) 219,810
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Summary of Activity

Major Rig Work Over (MRWO)

Clean-Out

Job Start Date: 12/10/2013

Job End Date: 1/5/2014

Well Name		Lease		Field Name		Business Unit	
*CHK*HINKLE FEDERAL 001		HINKLE FEDERAL		SHUGART		Mid-Continent	
Ground Elevation (ft)		Original RKB (ft)		Current RKB Elevation		Mud Line Elevation (ft)	
3,631.00		3,642.00					

Start Time	Dur (hr)	End Time	Activity	Com	UE Time (hr)	UE Ref No.
00:00	24.00	00:00	WELLSI	WELL SHUT IN, NO OPERATIONS		
12/22/2013 00:00 - 12/22/2013 23:59						
Report Number		13		Daily Field Est Total (Cost)	4,985	Cum Field Est To Date (Cost)
						224,795
00:00	24.00	00:00	WELLSI	WELL SHUT IN, NO OPERATIONS		
12/23/2013 00:00 - 12/23/2013 23:59						
Report Number		14		Daily Field Est Total (Cost)	4,985	Cum Field Est To Date (Cost)
						229,780
00:00	24.00	00:00	WELLSI	WELL SHUT IN, NO OPERATIONS		
12/24/2013 00:00 - 12/24/2013 23:59						
Report Number		15		Daily Field Est Total (Cost)	3,285	Cum Field Est To Date (Cost)
						233,065
00:00	24.00	00:00	WELLSI	WELL SHUT IN, NO OPERATIONS		
12/25/2013 00:00 - 12/25/2013 23:59						
Report Number		16		Daily Field Est Total (Cost)	3,285	Cum Field Est To Date (Cost)
						236,350
00:00	24.00	00:00	WELLSI	WELL SHUT IN, NO OPERATIONS		
12/26/2013 00:00 - 12/26/2013 23:59						
Report Number		17		Daily Field Est Total (Cost)	19,885	Cum Field Est To Date (Cost)
						256,235
00:00	6.00	06:00	WELLSI	WELL SHUT IN		
06:00	1.00	07:00	TRAV	CREW TRAVEL TO LOCATION		
07:00	0.50	07:30	HESMTG	JSA		
07:30	1.00	08:30	PKRSTRLP	PULL PKR UP HOLE AND RESET AT 4,555'		
08:30	0.50	09:00	INJ	ESTABLISH INJECTION .75 BPM @ 1,700 PSI. (SMITH REVERSE UNIT)		
09:00	1.00	10:00	R/U	RIG UP HALLIBURTON CEMENT TRUCK		
10:00	1.50	11:30	CMTPLUG	SPOT 50 SACKS HALLIBURTON C NEAT CEMENT 14.8 PPG. TRIED TO INJECT AROUND FISH, UNABLE TO ESTABLISH INJECTION AGAIN.		
11:30	0.50	12:00	RIH	RIH TO TOP OF FISH AT 4,769' (TOP OF FISH @ 4,777')		
12:00	0.50	12:30	CMTPLUG	SPOT LAST 6 BBL CEMENT ON TOP OF FISH.		
12:30	0.50	13:00	POOH	PULL UP 90' TO 4,877'		
13:00	1.00	14:00	CC	CIRCULATE WELL BORE CLEAN WITH FRESH WATER		
14:00	2.00	16:00	POOH	PULL OUT OF THE HOLE STANDING BACK TBG IN THE DERRICK. SHUT WELL HEAD IN.		
16:00	1.00	17:00	TRAV	CREW TRAVEL HOME		
17:00	7.00	00:00	WELLSI	WELL SHUT IN, NO OPERATIONS		
12/27/2013 00:00 - 12/27/2013 23:59						
Report Number		18		Daily Field Est Total (Cost)	21,385	Cum Field Est To Date (Cost)
						277,620
00:00	6.00	06:00	WELLSI	WELL SHUT IN, NO OPERATIONS		
06:00	1.00	07:00	TRAV	CREW TRAVEL TO LOCATION		
07:00	0.50	07:30	HESMTG	JSA		
07:30	1.50	09:00	RIH	WHPSI 0 PSI, RIH W 2.375" COLLAR & 2.375" PRODUCTION TBG STRING, TAG CEMENT AT 4,715' (62' CEMENT ON TOP OF FISH, BLM REQ 50')		
09:00	2.00	11:00	POOH	PULL UP HOLE LAYING DONW 32 JTS.		
11:00	2.00	13:00	CMTPLUG	SPOTTED 25 SACKS C NEAT CEMENT OVER TOP OF THE QUEENS FORMATION (3972'-3842')		
13:00	1.50	14:30	POOH	POOH, SHUT WELL IN/SHUT DOWN FOR THE NIGHT		
14:30	1.00	15:30	TRAV	CREW TRAVEL HOME		
15:30	8.50	00:00	WELLSI	WELL SHUT IN, NO OPERATIONS		



Summary of Activity

Major Rig Work Over (MRWO)
Clean-Out
Job Start Date: 12/10/2013
Job End Date: 1/5/2014

Well Name *CHK*HINKLE FEDERAL 001	Lease HINKLE FEDERAL	Field Name SHUGART	Business Unit Mid-Continent
Ground Elevation (ft) 3,631.00	Original RKB (ft) 3,642.00	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

12/28/2013 00:00 - 12/28/2013 23:59

Report Number			19		Daily Field Est Total (Cost)	19,885	Cum Field Est To Date (Cost)	297,505
Start Time	Dur (hr)	End Time	Activity	Com			UE Time (hr)	UE Ref No
00:00	6.00	06:00	WELLSI	WELL SHUT IN, NO OPERATIONS				
06:00	1.00	07:00	TRAV	CREW TRAVEL TO LOCATION				
07:00	0.50	07:30	HESMTG	JSA				
07:30	1.50	09:00	RU	WHPSI 0 PSI, SPOT IN AND RIG UP APOLLO WIRE LINE TRUCK				
09:00	1.50	10:30	PERF	PERFORATE SQUEEZE HOLES AT BOTTOM OF THE SALT ZONE 2,030' (WELL KICKED WITH SLIGHT WATER FLOW)				
10:30	0.50	11:00	INJ	KILLED WELL WITH 50 BBL 10 PPG BRINE				
11:00	1.50	12:30	RIH	RIH PKR TO 1,822', SET PKR (20 PTS TENSION)				
12:30	2.00	14:30	CMTSQZPERF	SQUEEZE LOWER SALT ZONE W 50 SACKS C NEAT (2% CC) (HESITATION SQUEEZE 1,200 PSI WITH THREE STAGES)SHUT WELL IN, SHUT DOWN FOR HOLIDAY.				
14:30	1.00	15:30	TRAV	CREW TRAVEL HOME				
15:30	8.50	00:00	WELLSI	WELL SHUT IN, NO OPERATIONS				

12/29/2013 00:00 - 12/29/2013 23:59

Report Number			20		Daily Field Est Total (Cost)		3,285		Cum Field Est To Date (Cost)		300,790	
Start Time	Dur (hr)	End Time	Activity	Com						UE Time (hr)	UE Ref No	
00:00	24.00	00:00	WELLSI	WELL SHUT IN, NO OPERATIONS DUE TO RIG SHUT DOWN FOR HOLIDAY								

12/30/2013 00:00 - 12/30/2013 23:59

Report Number			21	Daily Field Est Total (Cost)			3,285	Cum Field Est To Date (Cost)			304,075
Start Time	Dur (hr)	End Time	Activity	Cam					UE Time (hr)	UE Ref No	

12/31/2013 00:00 - 12/31/2013 23:59

Report Number			Daily Field Est Total (Cost)		Cum Field Est To Date (Cost)		
22			1,885		305,960		
Start Time	Dur (hr)	End Time	Activity	Com		UE Time (hr)	UE Ref No
00:00	24.00	00:00	WELLSI	WELL SHUT IN, NO OPERATIONS DUE TO RIG SHUT DOWN FOR HOLIDAY			

1/1/2014 00:00 - 1/1/2014 00:00

Report Number			23		Daily Field Est Total (Cost)		3,285		Cum Field Est To Date (Cost)		309,245	
Start Time	Dur (hr)	End Time	Activity	Com						UE Time (hr)	UE Ref No	
00:00	24.00	00:00	WELLSI	WELL SHUT IN, NO OPERATIONS DUE TO RIG SHUT DOWN FOR HOLIDAY								

1/2/2014 00:00 - 1/2/2014 23:59

Report Number			24		Daily Field Est Total (Cost)		31,185		Cum Field Est To Date (Cost)		340,430	
Start Time	Dur (hr)	End Time	Activity	Com						UE Time (hr)	UE Ref No.	
00:00	6.00	06:00	INACTIVE	Inactive Operations								
06:00	1.00	07:00	TRAV	Travel Time for Rig Crew								
07:00	0.50	07:30	HESUP	JSA Safety Meeting								
07:30	0.75	08:15	BDWELL	0 PSI on Well. Checked Valve & found to be frozen. Worked valve free of Ice.								
08:15	1.25	09:30	PKRTST	Attempt to release Peak 32 ATension Packer @ 1816 ft & unable to get Packer free.								
09:30	0.50	10:00	HESUP	JSA Safety meeting w/ Apollo W/L								
10:00	0.75	10:45	R/U	MIRU Apollo W/L equipment								
10:45	1.00	11:45	TIH	TIH w/ 1 3/4" Junk Basket & tagged up inside 2 3/8" Tubing @ 1680 ft. The end of Packer is @ 1816 Ft. Notified Jay Stockton.								
11:45	1.75	13:30	WOT	Waiting on Free Point Tool & Chemical Cutter								
13:30	1.00	14:30	TIH	RU Free Point Tool & TIH & tag @ 1680 ft & pull up to find free point @ 2 3/8" Collar 1653 ft w/ 100 % movement. TOH w/ Apollo Chemical Cutter								
14:30	0.50	15:00	JAR	Jar 2 3/8" Tubing pulling up to 35K Tension. Unable to get Tubing to Break								
15:00	0.50	15:30	TOH	TOH w/ Chemical Cutter								
15:30	1.00	16:30	TIH	TIH w/ Apollo Chemical Cutter & cut again @ 1646 ft. TOH w/ Chemical Cutter.								
16:30	0.50	17:00	WELLSI	Jar Tubing to 35K Tension & 2 3/8" Tubing parted. TOH w/ 1 jt of 2 3/8" Tubing & SIFN. Close Pipe Rams & lock. NU TIW Valve w/ night cap.								
17:00	1.00	18:00	TRAV	Travel Time for Rig Crew								



Summary of Activity

Major Rig Work Over (MRWO)
Clean-Out
Job Start Date: 12/10/2013
Job End Date: 1/5/2014

Well Name *CHK*HINKLE FEDERAL 001	Lease HINKLE FEDERAL	Field Name SHUGART	Business Unit Mid-Continent
Ground Elevation (ft) 3,631.00	Original RKB (ft) 3,642.00	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Start Time	Dur (hr)	End Time	Activity	Com	UE Time (hr)	UE Ref No.
18:00	6.00	00:00	INACTIVE	Inactive Operations		

1/3/2014 00:00 - 1/3/2014 23:59

Report Number	25	Daily Field Est Total (Cost)	36,485	Cum Field Est To Date (Cost)	376,915
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Start Time	Dur (hr)	End Time	Activity	Com	UE Time (hr)	UE Ref No.
00:00	6.00	06:00	INACTIVE	Inactive Operations		
06:00	1.00	07:00	TRAV	Travel Time for Rig Crew		
07:00	0.50	07:30	HESUP	JSA Safety Meeting discussed job procedure & hazards		
07:30	1.25	08:45	TOH	Open well on slight Vacuum on Tbg, Casing had 0 PSI. TOH w/ 6 Std 2 3/8" Tbg in derrick. Lay down the rest of the tbg verified w/ Terry Wilson w/ NM - BLM that we could continue w/ plugging operations. Notified Jay Stockton that we are Okay to proceed.		
08:45	0.25	09:00	HESUP	JSA Safety Meeting w/ Apollo Wireline, discussed Perforating Operations & hazards, suspended loads, ALL CELL PHONES TURNED OFF, crush points, use good communication, use proper PPE & the right tool for the job. SWA discussed.		
09:00	0.50	09:30	PERF	TIH & shoot 4 shots @ 795 Ft & TOH w/ Gun		
09:30	0.75	10:15	R/D	RD Apollo equipment		
10:15	0.75	11:00	R/U	RU reverse Unit & pressure test Annulus to 400 PSI & held. Load 2 3/8" Tubing w/ 10# Brine Water & Injection rate @ 4.5 BPM @ 250 psi w/ the Surface Pipe pressuring up to 250 psi at SD.		
				Notified BLM & advised to o ahead & circulate Cement to Surface & still shoot hole @ 60 ft from Surface & put in Cement Plug.		
11:00	2.00	13:00	WELLSI	Shut in well waiting on Cement Pumps. Halliburton was supposed to be on location but had no equipment available. Baker Hughes had equipment available.		
13:00	1.50	14:30	R/U	MIRU Baker Hughes Cement equipment		
14:30	0.25	14:45	HESUP	JSA Safety Meeting discussed job procedure & hazards		
14:45	0.75	15:30	CMTPLUG	Test Pumps & Lines to 3700 PSI, Mix 18.9 BBLs Class C Cement @ 14.8 PPG & pump @ 2.8 BPM @ 50 PSI. Started displacement & well was on a Hard Vacuum. Shut in pumping equipment & 4 BBLs Fresh Water was already gone. There was circulation to Surface Pipe but did not circulate Cement.		
15:30	0.50	16:00	CMTMPM	Wash up pumps & lines		
16:00	0.50	16:30	TOH	TOH w/ 32 A Tension Packer. There was no pressure on the well & we were unsure where the Cement may be in the wellbore.		
16:30	0.50	17:00	WELLSI	Shut In Well. Closed Blind Rams & Locked.		
17:00	1.50	18:30	TRAV	Travel Time for Rig Crew		
18:30	5.50	00:00	INACTIVE	Inactive Operations		

1/4/2014 00:00 - 1/4/2014 23:59

Report Number	26	Daily Field Est Total (Cost)	30,185	Cum Field Est To Date (Cost)	407,100
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Start Time	Dur (hr)	End Time	Activity	Com	UE Time (hr)	UE Ref No.
00:00	5.00	05:00	INACTIVE	Inactive Operations		
05:00	1.50	06:30	TRAV	Travel Time for Rig Crew		
06:30	0.75	07:15	HESUP	JSA Safety Meeting discussed job procedure & hazards		
07:15	1.50	08:45	TIH	0 PSI on Well. TIH w/ 2 3/8" Tubing & tag Cement @ 381 ft. We were above BLM depth by 214 ft @ requested depth of 595 ft. Notified Jay Stockton & advised to call BLM. Pressure tested casing to 400 PSI & Held.		
08:45	1.00	09:45	WELLSI	Notified Terry Wilson w/ BLM & discussed Cement @ 381 ft & will call back. Waiting on new orders for plugging from BLM		
09:45	1.25	11:00	WELLSI	Waiting on clarification from BLM. Advised to Perforate @ 381 ft or above & break circulation & leave Cement @ Surface & circulate out Surface Pipe.		
11:00	0.50	11:30	HESUP	JSA Safety Meeting w/ Apollo, discussed job procedure & hazards. ALL CELL PHONES TURNED OFF.		
11:30	0.50	12:00	PERF	RU & TIH w/ Perforating Gun & attempt to shoot 4 holes @ 345 ft & gun failed.		
12:00	0.50	12:30	TOH	TOH w/ Perforating Gun & attempt to repair.		
12:30	0.50	13:00	TIH	TIH & Tag up w/ Wireline Tool @ 348 ft & PU 3 ft to 345 ft & shoot 4 holes & Surface pipe went on vacuum.		
13:00	0.50	13:30	R/D	RD Perforating equipment		
13:30	1.00	14:30	BOPN/D	Nipple Down BOP Stack & install B-1 Adapter Flange for Cement Job		



Summary of Activity

Major Rig Work Over (MRWO)

Clean-Out

Job Start Date: 12/10/2013

Job End Date: 1/5/2014

Well Name CHK HINKLE FEDERAL 001	Lease HINKLE FEDERAL	Field Name SHUGART	Business Unit Mid-Continent
Ground Elevation (ft) 3,631.00	Original RKB (ft) 3,642.00	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Start Time	Dur (hr)	End Time	Activity	Com	UE Time (hr)	UE Ref No
14:30	0.50	15:00	R/U	MIRU Basic cementing equipment to wellhead		
15:00	0.25	15:15	HESUP	JSA safety meeting discussed job procedure & hazards		
15:15	1.00	16:15	CMTPLUG	Mixed 27.5 BBLs @ 14.8 PPG Class C Cement - Neat @ 2BPM w/ Max PSI: 250 PSI. Got Good Cement returns to Pit from Surface Pipe. SD & close in Surface Pipe Valve. Continue to pressure up to 250 psi pumping Class C Cement & pressure held @ 150 PSI. SI Wellhead Wash up Pump & Lines RU to wellhead again & pump 1 stroke of pump w/ fresh water to clear surface valves. Wellhead still holding 150 PSI.		
16:15	0.75	17:00	R/D	RD Basic Cementing equipment. Well is SI w/ Cement @ Surface in 4 1/2" Casing & 8 5/8" Surface Pipe w/ B-1 Adapter Flange in place w/ a valve on the wellhead & closed. Well is ready to be turned over to Production Dept to finalize location marker for a Plugged well.		
17:00	1.00	18:00	TRAV	Travel Time for Rig Crew		
18:00	6.00	00:00	INACTIVE	Inactive Operations		

1/5/2014 00:00 - 1/5/2014 23:59

Report Number	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
27	2,185	409,285

Start Time	Dur (hr)	End Time	Activity	Com	UE Time (hr)	UE Ref No
00:00	24.00	00:00	INACTIVE	Inactive Operations		