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Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM107383		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Namé and/or No.		
1. Type of Well Gas Well Other					8. Well Name and No. MARCEL BMM FEDERAL 1H		
2. Name of Operator YATES PETROLEUM CORPORATIONE-Mail: mmorales@yatespetroleum.com					9. API Well No. <sup>*</sup> 30-015-36845-00-S1		
105 SOUTH FOURTH STREET			3b. Phone No. (include area code) Ph: 575-748-4200 Fx: 575-748-4664		10. Field and Pool, or Exploratory WILDCAT		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 1 T16S R29E NENE 1090FNL 200FEL 32.962329 N Lat, 104.020267 W Lon					EDDY COUNTY, NM		
12. CHECK	APPROPRIATE BOX(ES)	IO INDICATI	E NATURE OF	NOTICE, RE	PORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	🗖 Acidize	🗖 Dec	🗖 Deepen		on (Start/Resume)	UWater Shut-Off	
_	Alter Casing	🗖 Fra	Fracture Treat		tion	Well Integrity	
🛛 Subsequent Report	🗖 Casing Repair	🗖 Nev	New Construction		lete	🛛 Other Venting and/or Flari	
Final Abandonment Noti	ce Change Plans				rarily Abandon ng Disposal		
Attach the Bond under which the following completion of the inv	ectionally or recomplete horizontall ne work will be performed or provid- olved operations. If the operation nal Abandonment Notices shall be of final inspection.)	de the Bond No. c results in a multic	n file with BLM/BL le completion or rec	A. Required sub completion in a n	sequent reports shall b ew interval, a Form 31	e filed within 30 days 60-4 shall be filed once	
Yates Petroleum respect	ully requests permission to f	lare.					
Under the NTL4A regulat	ions, Yates plans to flare on	12/18/13 for 2	4hrs due to DCP	P maintenance	Э.	•	
		Accepted LRD MM	1 for record	Ý			
Verbal notification to Jern	y Blakley on 12/17/13.				E ATTACU		
					SEE ATTACHED FOR		
· · · ·	APPRC	VAL BY S	ΓΑΤΕ	COND	ITIONS OF A	APPKOVAL	
14. I hereby certify that the forego	Electronic Submission For YATES PETF	ROLEUM CORP	PRATION, sent t	to the Carlsba	d		
	Committed to AFMSS for proc AM MORALES	essing by JEN		UCTION ANA	•	,	
· · · · · · · · · · · · · · · · · · ·						······	
Signature (Electr	onic Submission)	ubmission) Date 12/17/2013					
•	THIS SPACE F	OR FEDER	L OR STATE	OFFIGEUS	弱つVFD		
Approved By (Man	Buble		Title		HOVED	Date	
Conditions of approval, if any, are at certify that the applicant holds legal which would entitle the applicant to	or equitable title to those fights in t	es not warrant or he subject lease	Office	MAR	1 8 2014		
Title 18 U.S.C. Section 1001 and Tit States any false, fictitious or fraud	le 43 U.S.C. Section 1212, make it ilent statements or representations	a crime for any p as to any matter w	erson knowingly and rithin its jurisdiction.	Builtellyroypa	KE to any department	ragency of the United	
** BLM F	REVISED ** BLM REVISE	ED ** BLM R	EVISED ** BL	W REVISED	** BLM REVISE	D **	

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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/18/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

## From date of receipt

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB