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. 9	Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR OCD Artesia				FORM APPROVED OMB NO. 1004-0135 - Expires: July 31, 2010			
	SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMNM117121				
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. . NMNM124192			
	1. Type of Well S Oil Well Gas Well Other				8. Well Name and No. SHOWSTOPPER 19 FEDERAL 3H			
	2. Name of Operator Contact: STORMI DAVIS COG OPERATING LLC E-Mail: sdavis@concho.com					9. API Well No. 30-015-37682-00-S1		
	3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE3b. Phone No Ph: 575-74 Fx: 575-748MIDLAND, TX 79701Fx: 575-748				B-6946 WILLOW LAKE			
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			······································		11. County or Parish, and State		
	Sec 19 T25S R29E SESE 430FSL 430FEL					EDDY COUNTY, NM		
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
	TYPE OF SUBMISSION	TYPE OF ACTION						
	Notice of Intent	Acidize			-	ion (Start/Resume)	Water Shut-Off	
	Subsequent Report			cture Treat w Construction	Reclam		🖬 Well Integrity 🛛 Other	
	 Final Abandonment Notice Change Plans Convert to Injection 		Plug and Abandon		Temporarily Abandon		Venting and/or Flari	
			🗖 Plu	Plug Back		ng ter Disposal		
	If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zero actions and measured and true vertical depths of all pertinent markers and zero actions completed which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator had determined that the site is ready for final inspection.) COG Operating LLC respectfully requests 90-day approval to vent/flare periodically as a result of curtailment due to line pressure. Approval period from 1/1/14 to 3/31/14 Maximum to flare is 1000 MCFD MAR 2.6 2014 MAR 2.6 2014 MMOCD ARTESIA						c filed within 30 days 50-4 shall be filed once and the operator has EIVED 6 2014	
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	SUBJECT TO LIKE CONDITIONS OF APPROVAL APPROVAL BY STATE							
	14. I hereby certify that the foregoing is true and correct. Electronic Submission #231898 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JEN VIFER MASON on 02/04/2014 (14JAM0060SE)							
	Name(Printed/Typed) STORMI DAVIS			Title PREPA	Title PREPARER			
	Signature (Electronic Submission)			Date 01/13/2014				
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE OVED							
	Approved By Conditions of approval, if any, are attached. Approval of this police does not warrant or certify that the applicant yolds legal or equitable title to those rights in the subject lease which would epitite the applicant to conduct operations thereon.			Title		NOVLD	Date	
				Office	MAR			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any departm States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							agency of the United	
	** BLM REVISED **							

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/18/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

From date of receipt

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB