

Submit to Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.

30-015-38511

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☒ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☒ OTHER Recompleted to San Andres & DHC

8. Name of Operator: **LRE OPERATING, LLC**

9. OGRID: 281994

10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

11. Pool name or Wildcat:
Red Lake, Glorieta-Yeso NE (96836)
Red Lake, Queen-Grayburg-San Andres (51300)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	30	17-S	28-E		1746	South	1896	East	Eddy
BH:										

13. Date Spudded 4/26/11	14. Date T.D. Reached 5/8/11	15. Date Drilling Rig Released 5/9/11	16. Date Completed (Ready to Produce WO: 3/15/14	17. Elevations (DF and RKB, RT, GR, etc.):3606' GR
18. Total Measured Depth of Well 4796'		19. Plug Back Measured Depth 4736'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Induction, Density/Neutron

22. Producing Interval(s), of this completion - Top, Bottom, Name
1732'-1976'-Upper SA, 2007'-2248' Upper SA, 2300'-2604' Middle SA, 2753'-3124' Lower SA

ART-2609-Q

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	435'	12-1/4"	375 sx CI C	0'
5-1/2"	17# J-55	4780'	7-7/8"	450 sx 35/65 Poz/C	0'
				+ 550 sx C	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	4675'

26. Perforation record (interval, size, and number)

Upper SA: 1732'-1976', 26 holes
Upper SA: 2007'-2248', 29 holes
Middle SA: 2300'-2604', 33 holes
Lower SA: 2753'-3124', 42 holes
Existing Yeso Perfs: 3300'-4600', 165 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1732'-1976'	1756 gals 15% HCL; fraced w/45,232# 16/30 & 18,887# 16/30 resin coated sand in 20# X-linked gel
2300'-2604'	2500 gals 15% HCL; fraced w/62,475# 16/30 & 17,951# 16/30 resin coated sand in 20# X-linked gel
2007'-2248'	3151 gals 15% HCL; fraced w/73,721# 16/30 & 18,972# 16/30 resin coated sand in 20# X-linked gel

28. **PRODUCTION**

2753'-3124'

3317 gals 15% HCL; fraced w/89,524# 16/30 & 29,598# 16/30 resin coated sand in 20# X-linked gel

Date First Production READY	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Pumping
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To Be Sold

30. Test Witnessed By:
Jerry Smith

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Mike Pippin* Printed Name Mike Pippin Title: Petroleum Engineer Date: 3/25/14

E-mail Address: mike@pippinllc.com

STALEY STATE#15 -- Recompleted to San Andres & DHC

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -