mit To Appropriate District Office Two Copies				T	State of New Mexico						Form C-105 July 17, 2008							
District I 1625 N. French Dr., Hobbs, NM 88240 District II					Energy, Minerals and Natural Resources						-	1. WELL API NO.						
1301 W. Grand Avenue, Artesia, NM 88210 District III					Oil Conservation Division						-	30-015-38511 2. Type of Lease						
1000 Rio Brazos Ro District IV	d., Aztec, I	NM 8741	10				20 South St				r.		STATE FEE FED/INDIAN					
1220 S. St. Francis							Santa Fe, N						3. State Oil & Gas Lease No.					
		LETI	ON O	RR	RECO	MPL	ETION RE	POR	TA	ND	LOG							
4. Reason for fili	ing:											- 1	5. Lease Nan STALEY		_	ment Na	ıme	
	ION REF	ORT ((Fill in be	oxes #	1 throu	gh #31 f	for State and Fee	wells	only)			ı	6. Well Number: #15					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
7. Type of Completion:																		
8. Name of Opera					☐ DEEPENING ☐ PLUGBACK ☑ DIFFERENT RESERVOIR NG, LLC						9. OGRID: 281994							
10. Address of O	perator: o	o/o Mik	ce Pippin	LLC,	.LC, 3104 N. Sullivan, Farmington, NM 87401							11. Pool name or Wildcat:						
				·								1	Red Lake, Glorieta-Yeso NE (96836) Red Lake, Queen-Grayburg-San Andres (51300)					
12.Location	Unit Ltr	l s	Section		Towns	hip	Range	tange Lot			Feet from the		N/S Line					
Surface:	J		0	\dashv	17-S		28-E	1		\neg	1746				1896			Eddy
BH:								-				寸	*	1		1		
13. Date Spudded			D. Reache	ed			ling Rig Release	ed				eted	(Ready to Pro	duce				and RKB,
4/26/11 18. Total Measure	5/8/1		<u></u>	,	5/9/1		k Measured Dep	vth.			Was Direct	ional	Surray Made				tc.):3606	
4796'	ea Depui	OI WEI			4736		k Measured Dep	H	20. Was Directional : Yes			Survey Made? 21. Type Electric and Other L. Induction, Density/Neutron						
22. Producing Int														ART	-2609-0	2		·····
1732'-1976'-U	pper SA	, 2007	-2248	Uppe			ING REC						s cot in v	راان			<u> </u>	
23. CASING SI	ZE	W	/EIGHT	LB./F			DEPTH SET		(1)	_	LE SIZE	ınıg	CEMENTI		CORD I	AN	MOUNT	PULLED
8-5/8"			24# J						12-1/4"			375 sx Cl C 0'						
5-1/2"			17# J	-55			4780'	4780'			7-7/8"		450 sx 35/65 Poz/C			0'		
											· · · · · · · · · · · · · · · · · · ·		+ 55	0 sx C				
24.		<u></u>				LINI	ER RECORD				1	25.]	TURD	NG REC	ORD		<u></u>
SIZE	TOP			BOT	TOM		SACKS CEM	ENT	SCR	EEN		SlZ	E		EPTH SE		PACK	ER SET
26. Perforation	-roard G	ntomiol		d						2-7/			7/8" 4675' ACTURE, CEMENT, SOUEEZE, ETC.					
Upper SA: 17					iber)			.			D, SHOT, NTERVAL	FK.						·
Upper SA: 2007'-2248', 29 holes 1732'-1976' 1756 gals 15% HCL, fraced w/45,232# 16/30 & 18,88'								& 18,887#										
Middle SA: 2300'-2604', 33 holes Lower SA: 23753', 3124', 42 holes 2300'-2604' 2300'-2604' 2500 gals 15% HCL; fraced w/62,475# 16/30 & 17,9							& 17,951#											
Lower SA: 2753'-3124', 42 holes Existing Yeso Perfs: 3300'-4600',					165 holes				2007'-2248'				16/30 resin coated sand in 20# X-linked gel					
					100 notes							3151 gals 15% HCL; fraced w/73,721# 16/30 & 18,972# 16/30 resin coated sand in 20# X-linked gel						
28. PRODUCTION 2753'-3124' 3317 gals 15% HCL; fraced w/89,524# 16/3 16/30 resin coated sand in 20# X-linked gel									& 29,598#									
1				nping	uction Method (Flowing, gas lift, pumping - Size and type pump) ping							Well Status (Prod. or Shut-in) Pumping						
Date of Test Hours Tested		d	Choke Size			Prod'n For Test Period:			Oil - Bbl G		Gas	us - MCF		Water - Bbl.		Gas - C	Dil Ratio	
Flow Tubing Casing Pressure Press.			culated 2 r Rate	4-	Oil - Bbl.	Gas		Gas -	MCF	1	Vater - Bbl.	Oil Gravity - A		vity - A	PI - (Cor	r.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By:																		
To Be Sold Jerry Smith 31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
I hereby certif	fy that t	he inf	formatic	on sh	nown o		sides of this Printed	form	is tr	ue d	ind compl	ete	to the best	of my	knowle	dge an	d belief	·
Signature	Signature Name Mike Pippin Title: Petroleum Engineer Date: 3/25/14																	
E-mail Address: mike@pippinllc.com																		

Ŋ

2.0

INSTRUCTIONS

STALEY STATE#15 -- Recompleted to San Andres & DHC

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 1048'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 1469'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 1779'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta <u>3184'</u>	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Yeso 3294'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb <u>4685'</u>	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

			SANDS OR ZONES
No. 1, from	to	No. 3, from	toto
No. 2, from	to	No. 4, from	toto
•	IMPORTANT	WATER SANDS	
Include data on rate of v	vater inflow and elevation to which wat	er rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
,	LITHOLOGY RECORD	(Attach additional sheet if	necessary)

То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
		- On File -		:			
							. '
							,
	То	To Thickness In Feet	In Feet - On File -	In Feet - On File -	In Feet Charles - On File -	In Feet - On File -	In Feet On File -