Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

OCD Artesia

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS			NMNM114979	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				
Type of Well	ner .		8. Well Name and No. CANVASBACK 13 FEDERAL 3H	
Name of Operator COG PRODUCTION LLC	Contact: STORMI DAVIS E-Mail: sdavis@concho.com		9. API Well No. 30-015-41529-00-S1	
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	Ph	Phone No. (include area code) : 575-748-6946 : 575-748-6968	10. Field and Pool, or Exploratory POKER LAKE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State	
Sec 13 T24S R31E NWNE 190FNL 1470FEL 32.223979 N Lat, 103.727258 W Lon			EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			

☐ Acidize □ Deepen □ Production (Start/Resume) ■ Water Shut-Off Notice of Intent ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ■ Well Integrity ☐ Subsequent Report Casing Repair ■ New Construction ☐ Recomplete Venting and/or Flari ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon ☐ Temporarily Abandon Convert to Injection □ Plug Back ■ Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC respectfully requests 90-day approval to flare this well during pipeline construction.

Well makes approximately 800 MCFD.

From Date of Sabmission

NMOCD ARTES'A

SEE ATTACHED FOR

CONDITIONS OF APPROVAL

MAR 2:6 2014

SUBJECT TO LIKE APPROVAL BY STATE

14. I hereby certify that the foregoing is true and correct Electronic Submission #231402 verified by the BLM Well Information System For COG PRODUCTION LLC, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER MASON on 02/05/2014 (14JAM0096SE) Name(Printed/Typed) STORMI DAVIS **PREPARER** (Electronic Submission) Signature 01/08/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE Approved By Date 2014 18 re attached Conditions of approx al. if any approval of this notice does not warrant or MAR certify that the a legal or equitable title to hose rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Manual or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction UREAU OF LAND (JELD OFFICE)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/18/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

From date of receipt

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB