Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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SUNDRY NOTICES AND REPORTS ON WELLS					NMLC061616A		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/A	greement, Name and/or No.		
1. Type of Well Gas Well Other					8. Well Name and No. POKER LAKE UNIT 042		
2. Name of Operator Contact: "TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				•	9. API Well No. 30-015-2109	5 '	
3a. Address			o. (include area code 21-7379	e)	10. Field and Pool, or Exploratory CORRAL CANYON; DEL., NE		
4. Location of Well (Footage, Sec., T			11. County or Paris	sh, ánd State			
Sec 10 T25S R30E SWNE 1980FNL 1980FEL					EDDY COUN	TY, NM	
		1 1	·			·	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATI	E NATURE OF	NOTICE, RE	EPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Dee	-		on (Start/Resume)	,	
☐ Subsequent Report	☐ Alter Casing	_	cture Treat	. Reclama		□ Well Integrity	
	☐ Casing Repair		v Construction .				
☐ Final Abandonment Notice			g and Abandon	☐ Temporarily Abandon		ng	
.  13. Describe Proposed or Completed Ope	Convert to Injection		g Back	☐ Water D	•		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit BOPCO, LP respectfully submareferenced agreement for 31-c Flaring is necessary due to resupproximately 5 MCFD for this (This sundry is submitted for flaroduction reports. Sundry for	operations. If the operation re- andonment Notices shall be fil- nal inspection.)  its this sundry for Notice days.  stricted pipeline capacity agreement number depo- aring done December 20	sults in a multiped only after all of Intent to in at sales poin ending on pipe 12, all volume filed with to	le completion or recrequirements, inclustermittently flare.  Possible flaring eline conditions es reported on recrease.	completion in a n ding reclamation e on the eng of the monthly	ew interval, a Form 3, have been complete	CEIVED  AR 1 9 2014  ADAPASIA	
·				#	Accept	Citor lecord	
14. I hereby certify that the foregoing is	Electronic Submission #2 For E Committed to AFMSS for	BOPCO LP, se	nt to the Carlsb by KURT SIMM(	ad ·	2013 ()	M <b>DOU</b>	
•		•					
Signature (Electronic S	ubmission)		Date 11/13/2	2013			
•	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	<b>GVFD</b>		
Approved By Jany, are stached or tify that the applicant holds legal or equilibrium would entitle the applicant to conduct the state of	itable title to those rights in the ct operations thereon.	subject lease	Title Office	MAR T	3 2014 Be MANAGEMENT	Date  or agency of the United	
States any false, fictitious or fraudulent s	tatements or representations as	to any matter w	ithin its jurisdiction	CARLSBAD F	IELD OFFICE	- Ibono, or the omited	

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/12/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.