Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

 - Ditpiroot	•
Lease Serial No.	
NINANIMACCOCC	

SUNDRY Do not use th abandoned we	6	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	7	7. If Unit or CA/Agreement, Name and/or No. NMNM72615				
1. Type of Well	. 8	8. Well Name and No. JAMES RANCH 12				
Oil Well 🛮 Gas Well 🗖 Oth			12			
Name of Operator BOPCO LP	9	9. API Well No. 30-015-22162-00-S / 3				
3a. Address		3b. Phone No. (include area code) Ph: 432-221-7379		10. Field and Pool, or Exploratory WILDCAT		
MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T	2 D M C D			1 Camana Bariah	d C4-4-4	
	•	1)	11. County or Parish, and State			
Sec 21 T22S R30E SWNE 14	50FNL 1830FEL	٠.		EDDY COUNT	Y, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REP	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	F ACTION		,			
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production ☐ Reclamation	oduction (Start/Resume) Water Sl		
□ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	e	Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporaril			
	Convert to Injection	☐ Plug Back	☐ Water Disp	•	ng	
13. Describe Proposed or Completed Opton If the proposal is to deepen directions Attach the Bond under which the wolfollowing completion of the involved testing has been completed. Final Abdetermined that the site is ready for final BOPCO, LP respectfully subm July-September 2013 due to public testimated 100 MCFD could go Flared volumes reported on many control of the proposed services and the proposed services are serviced as the proposed services and the proposed services are serviced as the proposed services are serviced services.	ally or recomplete horizontally, it will be performed or provide to operations. If the operation repandomment Notices shall be fil inal inspection.) Inits this sundry for Notice bipeline capacity. To to flare at this location of	give subsurface locations and meast the Bond No. on file with BLM/BIA sults in a multiple completion or reco led only after all requirements, include of Intent to intermittently flare	ared and true vertic A. Required subsect completion in a new ling reclamation, hard for 90-days	al depths of all pertir juent reports shall be interval, a Form 316	nent markers and zones, filed within 30 days sol-4 shall be filed once and the operator has	
300 304 114 	SUBJECT APPROVAL		 -	E ATTACH ITIONS OF	ED FOR APPROVAL	
14. I hereby certify that the foregoing is	Electronic Submission #	233754 verified by the BLM We				

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #233754 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JEN NIFER MASON on 03/17/2014 (14JAM0296SE)

Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST

Signature (Electronic Submission) Date 01/29/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE OF Title

Approved By

Approved By

Title

Title

MAR 2 0 2014

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and Wall All Marketon any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD FIELD OFFICE

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/20/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this office with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB