Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Artesia	

FORM APPROVED OMB NO. 1004-0135

DAPHO
Lease Serial No.
NMNM02883A

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter	an
abandoned well. Use form 3160-3 (APD) for such propos	als

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TR		7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well Gas Well Ot	her .			8. Well Name and No JAMES RANCH			
2. Name of Operator BOPCO LP		9. API Well No. 30-015-38114					
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code Ph: 432-221-7379	e)	10. Field and Pool, or Exploratory QUAHADA RIDGE; DEL., SE				
4. Location of Well (Footage, Sec., 7	•	11. County or Parish, and State					
Sec 1 T23S R30E SENW 2310FSL 530FEL				EDDY COUNTY, NM			
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12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA '		
TYPE OF SUBMISSION	TYPE OF ACTION						
⊠ Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Produ☐ Fracture Treat ☐ Recla		uction (Start/Resume)			
■ Subsequent Report.	☐ Casing Repair	■ New Construction	☐ Recomplete		Other		
☐ Final Abandonment Notice	☐ Change Plans	ans		orarily Abandon Venting and/or			
	Convert to Injection	Plug Back	■ Water Di	sposal	ng		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare on the referenced lease for 90-days.

Flaring is necessary due to restricted pipeline capacity at respective sales points. Possible flaring of approximately 5 MCFD for this agreement number depending on pipeline conditions.

(This sundry is submitted for flaring done Jan-Mar 2013, all volumes reported on monthly production reports. Sundry for Subsequent Report to be filed with total volume).

Accepted for record

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

MAR 1 9 2014

NMOCD ARTESIA

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14. I hereby certify that the foregoing is true and correct.  Electronic Submission #227780 verifi  For BOPCO LP, s  Committed to AFMSS for processin	sent to th	e Carlsb	bad	•				
Name(Printed/Typed) TRACIE J CHERRY	Title	REGU	JLATORY A	NALYST				٠.
Signature (Electronic Submission)	Date	11/22/	/2013		<u>.</u>			· · · · · · · · · · · · · · · · · · ·
THIS SPACE FOR FEDER	AL OR	STATE	OFFICE	JED U	VFD			
Approved By (MS) _ Subs	Title			1110	160_	Dat	e	
Conditions of approval, if any, are attached. Approval of this police does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would guittle the applicant to conduct operations thereon.	Office		N	AR 13	2014			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any parties any false, fictitious or fraudulent statements or representations as to any matter.	erson kno within its j	wingly an urisdiction	nd willfully to n. BUREAU	JUSKE LAND FIE	PRNEODING D OFFICE	TMJency of th	he United	
			U/ti	TEUDING.		<del></del>		

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/12/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.