Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

· · · · · · · · · · · · · · · · · · ·	esia Expire	Expires: July 31, 2010 5. Lease Serial No. NMLC063079A 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8910010614X			
BUREAU OF LAND MANAGEMENT OCD Artesia SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				J. Lease Seliai No.	
				6. If Indian, Allottee	
SUBMIT IN TRI	7. If Unit or CA/As 8910 008(A X				
 Type of Well Gas Well Oth 		8. Well Name and No. PLU PHANTOM BANKS 25 25 30 USA 11			
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com			9. API Well No. 30-015-40756	9. API Well No. 30-015-40756-00-S1	
3a. Address 3b. Phone No. (include area code) Ph: 432-221-7379 MIDLAND, TX 79702				10. Field and Pool, or Exploratory WC G-05 S26 30010	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, and State	
Sec 25 T25S R30E SESW 150FSL 2280FWL 32.094179 N Lat, 103.835506 W Lon			EDDY COUN	EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
■ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	Well Integrity	
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	⊠ Other	
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring	
,	☐ Convert to Injection	□ Plug Back	■ Water Disposal		
Attach the Bond under which the wor	ally or recomplete horizontally, give rk will be performed or provide the E l operations. If the operation results pandonment Notices shall be filed on inal inspection.) hits this Notice of Intent to flare is necessary due to restricted iding on pipeline conditions.	subsurface locations and meas 3 and No. on file with BLM/BL in a multiple completion or recily after all requirements, include for 90-days, January-Md pipeline capacity. Estimally production reports.	ured and true vertical depths of all perface. A. Required subsequent reports shall be ompletion in a new interval, a Form 3 ding reclamation, have been completed arch 2014. RECE	inent markers and zones. be filed within 30 days 160-4 shall be filed once 1, and the operator has VED 2014 TES!A	
14. I hereby certify that the foregoing is	Electronic Submission #2343	22 verified by the BLM We	II Information System		
Comi	For BOP0 mitted to AFMSS for processing	CO LP, sent to the Carlsba g by JENNIFER MASON o			
Name(Printed/Typed) TRACIE J		· [LATORY ANALYST		
Signature (Electronic Submission)		Date 02/08/2	2014 ADDDOVED		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE TO VED MAR 2 0 2014 Approved By Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enable the applicant to conduct operations thereon. Office BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/20/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this office with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.