| A. | | | | | · | | | | | | |
|--|---|---|---|--|--|--|--|---|---|--------------------------------|--|
| Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | | | | FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC063079A 6. If Indian, Allottee or Tribe Name | | | | | |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | | | | | | 7. If Unit or CA/Agreement, Name and/or No. 891000303X | | | |
| 1. Type of Well | | | | | | | | 8. Well Name and No. PLU PHANTOM BANKS 25 25 30 USA 1H | | | |
| 2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com | | | | | | | 9. API Well No. 30-015-40756-00-S1 | | | | |
| 3a. Address 3b. Phone No. (ir Ph. 432-221-7 | | | | | | | | 10. Field and Pool, or Exploratory WC G-05 S26 30010 | | | |
| MIDLAND, TX 79702 | | | | | | | · | | | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T25S R30E SESW 150FSL 2280FWL 32.094179 N Lat, 103.835506 W Lon | | | | | | | 11. County or Parish, and State EDDY COUNTY, NM | | | | |
| 12. | CHECK APPI | ROPRIATE BOX(ES) T | O INDICAT | E NATURI | E OF NO | OTICE, F | REPORT, OR O | THER | DATA | | |
| TYPE OF SUBMISSION TYPE OF ACTIO | | | | | | | | | | | |
| If the proposal is Attach the Bond I following comple testing has been of determined that the BOPCO, LP re Flaring will be MCFD could of Flared volume | Report onment Notice d or Completed Op- to deepen directions under which the wor- tion of the involved completed. Final At he site is ready for fi- espectfully subm intermittent and go to flare depen | Acidize Acidize Acidize Alter Casing Casing Repair Change Plans Convert to Injection Convert to Injection Acidity state all pertimuly or recomplete horizontally k will be performed or provid operations. If the operation r andonment Notices shall be f nal inspection.) Acidity this Notice of Intent t is necessary due to res ding on pipeline condition acidity of the operation Convertion Convert to Injection | ■ Ne ■ Plu ■ Plu ■ Plu ent details, inclu , give subsurfac e the Bond No. (esults in a multij iled only after al o flare for 90- tricted pipelin ns. ■ reports. TO LIKE | cture Treat w Construct g and Abane g Back ding estimated e locations an on file with Bi le completion requirements days, July- | ion don d starting d d measure LM/BIA. nor recom s, including Septemt Estima | Reclar Recon Tempo Water Water Required s greclamati pletion in a greclamati pleto 250 | nplete prarily Abandon Disposal proposed work and vertical depths of a ubsequent reports a new interval, a Fo on, have been com | approxin Il pertiner hall be fi rm 3160- pleted, an EIVE | it markers and zc led within 30 day 4 shall be filed o d the operator ha ED 4 4 | ity reof. mes. s s | |
| I hereby certify Name (Printed/Ty) | | Electronic Submission For nitted to AFMSS for proc | BOPCO LP, s | ent to the C | Carlsbad SON on 0 | 3/17/2014 | |) | | | |
| Signature (Electronic Submission) Date | | | | | 1/29/201 | 4 | | | | | |
| <u></u> | | THIS SPACE F | OR FEDER | AL OR ST | ΑΤΕ Ο | 府向的 | <u>₽</u> €VFD | | - | | |
| certify that the applica which would entitle th | int hords legal or equies applicant to condu | | ne subject lease | Title | | MAR | <u>2 0 2014</u> | -** | Date | | |
| Title 18 U.S.C. Section States any false, ficti | n 1001 and Title 43 itious or fraudulent | U.S.C. Section 1212, make it tatements or representations a | a crime for any j is to any matter y | person knowir within its juris | gly abl R diction. | EATUDFOL CARLSBA | ANDIMANAGEN D FIELD OFFICE | tent or a | ency of the Unit | ed | |
| | ** BLM REV | SED ** BLM REVISE | D ** BLM R | EVISED * | * BĽM | REVISE | D ** BLM RE | VISED | ** | | |

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/20/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this office with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB