Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010 5. Lease Serial No NMLC063079A

6. If Indian, Allottee or Tribe Name

Type of Well	SUBMIT IN TRIPLICATE - Other instructions on reverse side
,	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals
	BONEAU OF LAND MANAGEMENT

7. If Unit or CA/Agreement, Name and/or No. 891000303X Well Name and No. PLU PHANTOM BANKS 25 25 30 USA 1H

TRACIE J CHERRY API Well No E-Mail: tjcherry@basspet.com 30-015-40756-00-S1

3b. Phone No. (include area code) 10. Field and Pool, or Exploratory Ph: 432-221-7379 WC G-05 S26 30010

MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Contact:

Sec 25 T25S R30E SESW 150FSL 2280FWL 32.094179 N Lat, 103.835506 W Lon

☑ Oil Well ☐ Gas Well ☐ Other

Name of Operator

BOPCO LP

3a. Address

11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
☑ Notice of Intent ☐ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Fracture Treat ☐ New Construction	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete	☐ Water Shut-Off ☐ Well Integrity ☑ Other Venting and/or Flari		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon ☐ Plug Back	☐ Temporarily Abandon ☐ Water Disposal	ng		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this Notice of Intent to flare for 90-days, April-June 2013.

Flaring will be intermittent and is necessary due to restricted pipeline capacity. Estimated 150 MCFD could go to flare depending on pipeline conditions.

Flared volumes will be reported on monthly production reports.

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

CAKESBAD FIFED OFFICE

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct. Electronic Submission #233735 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER MASON on 03/17/2014 (14JAM0292SE)									
Name(Printed/Typed) TRACIE J CHERRY			Title REGULATORY ANALYST						
Signature	(Electronic Submission)	Date	01/29/2014		٠.				
THIS SPACE FOR FEDERAL OR STATE OF FIGE USE									
Approved By	My Sabs	Title	T A	TINU	VLU	1	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			N	IAR 20	2014				
Title 18 U.S.C. Section 100	of fraudulent statements or representations as to any matter w	rson kno	wingly and will	fully to-make to	any depar	tment or ag	ency of the Unit	ted	

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/20/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this office with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB