Form 3160-5 (August 2007)	B SUNDRY Do not use th	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia (NOTICES AND REPORTS ON WELLS his form for proposals to drill or to re-enter an			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC061634B 6. If Indian, Allottee or Tribe Name				
	abandoned well. Use form 3160-3 (APD) for such proposals.								
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. 891000303X			
I. Type of Well Gas Well Other						8. Well Name and No. PLU PHANTOM BANKS 20 25 31 USA 1H			
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com						9. API Well No. 30-015-40764-00-S1			
3a. Address MIDLAND,	TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, or Exploratory WC BIG SINKS				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T25S R31E NWNW 150FNL 660FWL 32.122642 N Lat, 103.806088 W Lon						11. County or Parish, and State EDDY COUNTY, NM			
<u> </u>	12. CHECK APP	ROPRIATE BOX(ES) TO	D INDICATI	E NATURE OF N	IOTICE, RI	EPORT, OR OTHI	ER DATA		
TYPE OF S	SUBMISSION	TYPE OF ACTION					······································		
	 al Abandonment Notice Acidize Alter Casing Casing Repair Change Plans Convert to Inject 		 Fracture Treat Recla New Construction Record Plug and Abandon Temp 		☐ Reclam ☐ Recomp	blete arily Abandon	 Water Shut-Off Well Integrity Other Venting and/or Flaring 		
If the proposal Attach the Bon following com testing has bee determined the BOPCO, LF July-Septer Flaring will MCFD coul Flared volue	is to deepen direction and under which the wo opletion of the involved in completed. Final A at the site is ready for f or respectfully subr nber 2013. be intermittent and d go to flare depen	nits this sundry for Notice d is necessary due to restr nding on pipeline condition ed on monthly production SUBJEC APPROV	give subsurface the Bond No. o sults in a multip ed only after all of Intent to ir ricted pipeline ns.	locations and measur n file with BLM/BIA le completion or reco requirements, includi ntermittently flare e capacity. Estim	red and true ve . Required sul mpletion in a in ng reclamation ated 300	ertical depths of all pert bsequent reports shall b new interval, a Form 31 n, have been completed MAR NMOCI	ineni markers and zones. e filed within 30 days 60-4 shall be filed once and the operator has DEIVED 2-6 2014 DARTESIA		
Name(Printed	Com	Electronic Submission #	BOPCO LP, s	nt to the Carlsbac NIFER MASON on	ł	(14JAM0302SE)			
Signature	Signature (Electronic Submission)				Date 01/2 <u>9/2014</u>				
		THIS SPACE FO	DR FEDER	AL OR STATE	OFFICE-U	PROVED			
Approved By Conditions of appr certify that the appl which would envite	Approved By				MAR	<u>2 0 2014</u>	Date		
Title 18 U.S.C. Sec States any false, f	tion 1001 and Title 43 ictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly and ⁱ ithin its jurisdic <u>tion.</u>	CARLSB	ake tolany departmented AD FIELD OFFICE	Ragency of the United		
= <u></u>	** BLM REV	ISED ** BLM REVISED	D ** BLM R	EVISED ** BLM	REVISED) ** BLM REVISE	ED **		

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/20/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all-volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this office with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB