Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	,DAPITOS.
5.	Lease Serial No.
	NMI C061634B

SUNDRY N	OTICES AND REPORTS ON WELLS	·
Do not use this	form for proposals to drill or to re-enter	an
shandoned well	Use form 3160-3 (APD) for such propos	ale

Do not use the abandoned we	6. If Indian	, Allottee or	Tribe Name .					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. 891000303X		
1. Type of Well						8. Well Name and No. PLU PHANTOM BANKS 20 25 31 USA 1H		
Name of Operator BOPCO LP	Contact; E-Mail: tjcherry@b					O. API Well No. 30-015-40764-00-S1		
3a. Address MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, or Exploratory WC BIG SINKS			
4. Location of Well '(Footage, Sec., 7	T., R., M., or Survey Description).			11. County	11. County or Parish, and State		
Sec 20 T25S R31E NWNW 150FNL 660FWL 32.122642 N Lat, 103.806088 W Lon						EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO) IN!	DICATE NATURE OF	NOTICE, F	REPORT, O	R OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize		□ Deepen	☐ Produ	ction (Start/Re	esume)	■ Water Shut-Off	
	☐ Alter Casing	•	☐ Fracture Treat	ਤ 🗖 Reclar	nation		☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair		■ New Construction	□ Recon	plete	•	Other	
☐ Final Abandonment Notice	☐ Change Plans		□ Plug and Abandon	☐ Tempo	orarily Aband	on	Venting and/or Flari	
	Convert to Injection		Plug Back	■ Water	Disposal		" 5	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvectesting has been completed. Final Adetermined that the site is ready for family and the strength of the BOPCO, LP respectfully subn	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices shall be fil final inspection.)	give s the B sults,i ed onl	subsurface locations and mea Bond No. on file with BLM/B in a multiple completion or re ly after all requirements, inclu	sured and true IA: Required s completion in a uding reclamati	vertical depths ubsequent repo i new interval, on, have been t	of all pertine rts shall be f a Form 3160 completed a	ent markers and zones. filed within 30 days 0-4 shall be filed once	
WEII will be on line in June. F	Flaring will be intermittent 150 MCFD could go to fla	and i	is necessary due to rest epending on pipeline co	tricted nditions.			R 26 2014 CD ARTESIA	
Flared volumes will be reporte	ed on monthly production	repo	orts		g	·		

SUBJECT TO LIKE . APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that th	e foregoing is true and correct. Electronic Submission #233737 verifie For BOPCO LP, so Committed to AFMSS for processing by JEN	nt to th	o the Carlsbad					
Name(Printed/Typed)	TRACIE J CHERRY	Title	REGULATORY ANALYST					
Signature	(Electronic Submission)	Date	te 01/29/2014					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE OVED								
Approved By	Mr Shall	Title	<u></u>					
Conditions of approval, if any are attached. Approval of this police does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would expite the applicant to conduct operations thereon.			MAR 2 0 2014					
Title 18 U.S.C. Section 1001 States any false, fictitious	and Title 43 U.S.C. Section 1212, make it a crime for any proor fraudulent statements or representations as to any matter w	erson kno ithin its j	knowingly and Willfully to make to any department or agency of the United its jurisdiction. (ARI SRAF FIG.) OFFICE					

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/20/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this office with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.