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	Form 3160-5			OCD A	tesia		· · · · · · · · · · · · · · · · · · ·	
	(August 2007) DE	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAC	TERIOR	· ·		OMB NO Expires: J	PPROVED . 1004-0135 uly 31, 2010	
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM025527	· · · ·	
					6.	If Indian, Allottee or	Tribe Name	
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7.	If Unit or CA/Agreen	nent, Name and/or No.	
	1. Type of Well ☐ Gas Well ☐ Other				· 8.	8. Well Name and No. YESO VIKING FEDERAL 9		
	2. Name of Operator OXY USA WTP LP	TON	9.	API Well No. 30-015-41261-00)-S1			
~	~ 3a. Address		3b. Phone No. (i Ph: 713-840-) 10	Field and Pool, or E RED LAKE	xploratory	
•	HOUSTON, TX 77210			}	·	-	•	
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11	. County or Parish, a	nd State	
:	Sec 23 T17S R27E SESE 1150FSL 1150FEL					EDDY COUNTY, NM		
				•				
	12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATEN	ATURE OF 1	NOTICE, REPO	ORT, OR OTHER	DATA	
	TYPE OF SUBMISSION TY				F ACTION	· · · · ·		
	□ Notice of Intent	Acidize	Deepe			(Start/Resume)	U Water Shut-Off	
	Subsequent Report	Subsequent Percet			cture Treat Reclamation Well Integrity Construction Other			
		Casing Repair	<u> </u>	Construction	□ Recomplete		Other	
	Final Abandonment Notice	 Change Plans Convert to Injection 	Plug a	nd Abandon lack	 Temporaril Water Disp 			
;	13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)							
	determined that the site is ready for	final inspection.)		uirements, includ	ling reclamation, ha	ive been completed, a	nd the operator has	
	determined that the site is ready for 12/29/13 LOAD CASING WIT 30 MINUTES (GOOD)BLEED AND RECORD RESULTS) W	final inspection.)			NG TO 5000 PS	I HOLD PRESSI	IRE FOR	
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