

HOBBS OGD

MAR 14 2014

RECEIVED

Form 3160-5  
(August 2007)UNITED STATES OGD Hobbs  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## SUDDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter and  
Abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No.

NMLC-029395B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

LEE FEDERAL 76 &lt;308720&gt;

2. Name of Operator

APACHE CORPORATION &lt;873&gt;

9. API Well No.

30-015-41551

3. Address

303 VETERANS AIRPARK LN, #3000  
MIDLAND, TX 79705

3b. Phone No. (include area Code)

432-818-1000 / 432-818-1168

10. Field and Pool or Exploratory Area

CEDAR LAKE; GLORIETA - YESO, &lt;96831&gt;

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

LOT O, SEC 17, T17S, R31E, 1090' FSL &amp; 2520' FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

- ☐
- Acidize
- 
- ☐
- Alter Casing
- 
- ☐
- Casing Repair
- 
- ☐
- Change Plans
- 
- ☐
- Convert to Injection

- ☐
- Deepen
- 
- ☐
- Fracture Treat
- 
- ☐
- New Construction
- 
- ☐
- Plug and Abandon
- 
- ☐
- Plug Back

- ☐
- Production (Start/Resume)
- 
- ☐
- Reclamation
- 
- ☐
- Recomplete
- 
- ☐
- Temporarily Abandon
- 
- ☐
- Water Disposal

☐ Water Shut-Off☐ Well Integrity☒ Other

DRILLING OPS:

CASING &amp; CEMENT

REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

12/27/2013 SPUD

12/27/2013 Csg 13.375", Hole 17.5", H-40, 48# set @ 350' Cmt with:

430 sx Class C (14.8 PPG 1.34 yld)

CIRC 242 SX

Pressure test: 1200 PSI/30 min - ok

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

MICHELLE COOPER

Title DRILLING TECH

Signature

Michelle Cooper

Date 2/26/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD

MAR 11 2014

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**LEE FEDERAL 76 - Csg & Cmt End of Well Sundry**

**12/31/2013** Drl F/3206' – T/3510' TD. Circ and Cond Hole.

**1/1/2014** Csg 8.625", Hole 11", J-55, 32# set @ 3510' Cmt with:

Lead: 1000 sx Class C (12.9PPG, 1.92 yld)

Tail: 440 sx Class C (14.8 PPG, 1.33 yld) Circ 263 sxs

*Pressure Test: 1200 PSI/30 min - ok*

**1/5/2014** Drl F/6377' – T/6414' TD. Circ and Cond Hole. RU SCHLUMBERGER LOGGERS

**1/6/2014** Production Csg 5.5, Hole 7.875, J-55, 17# set @ 6410' Cmt with:

Lead: 410 sx Class H (12.6 PPG, 2.6 yld)

Tail: 460 sx Class H (13.0 PPG, 1.48 yld) WOC Circ 82 sxs

*Pressure Test: 2500 PSI/30 min - ok*

**1/6/2014- RR**