Office	State of New Mexico		Form C-103	
istrict 1 – (575) 393-6161 Energy, Minerals and Natural Resources		sources	Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION  11 S. First St., Artesia, NM 88210  1220 South St. Francis Dr.  1220 South St. Francis Dr.  1220 South St. Francis Dr.		30-015-41784	
011 B. 1 H3t Bt., 741tesia, 1414 00210			5. Indicate Type of Lease	
1000 Dio Prozoc Dd. Astec NM 97410			STATE FEE A	
1220 S. St. Francis Dr., Santa Fe, NM 87505	S. St. Francis Dr., Santa Fe, NM		o. State on a Gus Ec	Nase 110.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		SHELBY 23		
PROPOSALS.)  1. Type of Well: Oil Well X Gas Well Other			8. Well Number 1	
2. Name of Operator NEARBURG PRODUCING COMPANY			9. OGRID Number 15742	
3. Address of Operator 3300 N. A St., Ste. 120			10. Pool name or Wildcat	
Midland, TX 79705			N. Seven Rivers; Glorieta-Yeso	
4. Well Location				
Unit Letter B : 900 feet from the NORTH line and 2140 feet from the EAST line				
Section 23 Township 19S Range 25E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3,444' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB				IND A L
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	_			
OTHER:	(Clearly state all mortines		OMPLETION REPOR	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
12/17/13 RIH - 2-3/8" J-55 tbg; EOT @ 3,207'.				
12/18/13 Pumped 500 gals xylene followed by 1500 gals 15% NEFE HCL acid & displacing w/130 Bbls 2% KCL water.				
12/30/13 PU 5000# lubricator w/GR/CCL/3 3/8" 19 Gr csg gun. Perf Glorieta-Yeso @: 2819'-2821'; 2864'-2866'; 2924'-2926'; 2974'-2976'; 3047'-3049'; 3072'-3074'; & 3129'-3131' w/2 spf 60 degree phasing6 shots/cluster; 42 holes.				
Stg 1 Sand totals: 100 Mesh=26,982#, 40/70 White sand=196,718# & 30/50 White sand=81,414#.				
Fluid to recover 20,397 Bbls. Set frac plug @ 2790'.				
12/31/13 Perf @ 2480'-2482'; 2550'-2552'; 2578'-2580'; 2615'-2617'; 2650'-2652'; '2673'-2675' & 2698'-2700'6 shots/cluster,				
42 holes. Stg 2 Sand totals: 100 Mesh=29,186#, 40/70 White sand=188,809# & 30/50 White sand=71,160#. Fluid to				
recover=20,143 Bbls.		·		
01/01/14 Ready to produce.  Note: HFFD submitted 1/11/14				RECEIVED
			1	MAR <b>2 4</b> 2014
Spud Date: 11/26/13	Rig Release Date:	12/06/13		
				MOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Gray Surface Specialties,				
SIGNATURE Vicki Johnston	TITLE Agent for Ne	earburg Produ	ucing Co. DATE	3/4/14
Type or print name Vicki Johnston	E-mail address:vj	ohnston1@g	mail.com PHON	E: 830/537-4599
For State Use Only	Λ	75		21
APPROVED BY: // Conditions of Approval (if any):	TITLE DOST	Copen.	DATE_	3/28/2014
Conditions of Approval (if any).				