

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAR 19 2014

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM90505
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: LAURA WATTS E-Mail: laura@yatespetroleum.com		7. If Unit or CA/Agreement, Name and/or No. NMNM94495
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4272 Fx: 575-748-4585	8. Well Name and No. ATOM ANT FED 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T22S R24E NWNW 990FNL 990FWL		9. API Well No. 30-015-27721-00-S2
		10. Field and Pool, or Exploratory INDIAN BASIN
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/9/13 - NU BOP. Made GR run down to 7950 ft. Set a CIBP at 7928 ft. Paul Swartz BLM-Carlsbad was on location.

12/10/13 - Tagged CIBP at 7928 ft. Loaded hole with 277 bbls of fresh water. Pressure tested casing to 500 psi for 15 min, held good. Spotted 110 sacks Class H cement from 7928 ft to 7340 ft. Reverse circulated 85 bbls of fresh water. Tagged TOC at 7080 ft.

12/15/13 - Tagged TOC at 7055 ft. Drill cement down to 7926 ft and circulated hole clean.

12/16/13 - Tag CIBP at 7526 ft. Spotted 110 sacks Class H cement from 7926 ft to 7339 ft. Reverse circulated 85 bbls of fresh water.

12/18/13 - Loaded hole with 16 bbls 3 percent KCL. Ran charted pressure test; initial pressure 2650 psi, final pressure after 30 min 2640 psi. Paul Swartz BLM-Carlsbad witnessed. Tagged TOC at 7359 ft. Perforated Bone Spring 7132 ft - 7306 ft (97). Circulated hole with 270 bbls 3% KCL.

12/19/13 - Acidized Bone Spring with 5000g 7-1/2 percent HCL with non-ionic surfactant and friction

RD 3/25/14
ACCEPTED FOR RECORD
141500

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #232751 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER MASON on 02/20/2014 (14JAM0257SE)

Name (Printed/Typed): LAURA WATTS	Title: REG REPORTING TECHNICAN
Signature (Electronic Submission)	Date: 01/22/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By: ACCEPTED	Title: JAMES A AMOS SUPERVISOR EPS	Date: 03/15/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office: Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #232751 that would not fit on the form

32. Additional remarks, continued

reducer. Balled out with 120 balls on formation. Flushed with 57 bbls 3 percent KCL. AS-1 packer and 2-7/8 inch 6.5Lb L-80 tubing at 6906 ft.

Copy of chart attached and original chart sent to NMOCD-Artesia on 1/22/14.