,	F.,								1. 	
Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia						FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.				
SUNDRY NOTICES AND REPORTS ON WELLS						NMLC070175A				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						<ol> <li>If Unit or CA/Agreement, Name and/or No. NMNM130430</li> </ol>				
1. Type of Well Gas Well Other						8. Well Name and No. PLU PIERCE CANYON 12 FEDERAL 1H				
2. Name of Operator BOPCO LP E-Mail: tjcherry@basspet.com						9. API Well No. 30-015-37518				
Ba. Address P O BOX 2760	3b. Phone No. (include area code) Ph: 432-221-7379				10. Field and Pool, or Exploratory PIERCE CROSSING; BS, E.					
MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State				
Sec 12 T24S R29E SESE 250FSL 217FEL					EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	<sup>7</sup> NOTIC	E, REI	PORT,	OR OTH	IER D/		
TYPE OF SUBMISSION	TYPE OF ACTION									
	Acidize	Deepen		D Pr	Production (Start/Resume)				Water Shut-Off	
🛛 Notice of Intent	Alter Casing	🗖 Frac	ture Treat	Re	Reclamation				Well Integrity	
Subsequent Report	t 🖸 Casing Repair		Construction	iction 🗖 Recon		plete			🛛 Other	
Final Abandonment Notice	Change Plans		g and Abandon	d Abandon 🛛 🗖 Tempo			rarily Abandon Venting and ng			
	Convert to Injection	Plug Back 🖸 Water			ater Di				· .	
3. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- bandonment Notices shall be file	give subsurface the Bond No. or sults in a multipl	locations and mea n file with BLM/B e completion or re	sured and IA. Requi ecompletio	true vert red subs n in a ne	ical dep equent r w interv	ths of all per eports shall val, a Form 2 en complete	rtinent m be filed 3160-4 sl ed, and th	arkers and zones. within 30 days hall be filed once he operator has	
BOPCO, LP respectfully subm referenced agreement for 90-0		of Intent to in	termittently flar	re on the				EC	EIVED 19 2014	
Flaring is necessary due to re flaring of approximately 35 MC					ons.		π		ARTES ::	
(This sundry is submitted for f reports. Sundry for Subseque	låring done Jan-Mar 2013 nt Report to be filed with t	i, all volumes otal volume).	reported on me	onthly pr	oductio				and the second sec	
SUBJECT TO LIK APPROVAL BY STA		CT TO L ''' AL BY 🛵	CA 3/2 Costiac for MMDCE		CO				ED FOR APPROVAI	
4. I hereby certify that the foregoing is	true and correct. Electronic Submission #2	227783 verifie	d by the BLM W	/ell.inform	nation 9	Svetor				
Name(Printed/Typed) TRACIE J	For E Committed to AFMSS f	OPCO LP, se	nt to the Carlst by KURT SIMM	bad	12/02/20	013 ()	L .			
Signature (Electronic's	THIS SPACE FC		Date 11/22						<del></del>	
					<u>tyb</u>	<del>'R0</del>	VED-		<u></u>	
Approved By	Stably		Title					ך	Date	
enditions of aperoval, if any, are attache rtify that the applicant holds legal or equinic would initial the applicant to condu	itable title to those rights in the	not warrant or subject lease	Office		MAR	13	2014			
tle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent		crime for any po to any matter w			<u></u>	A CIEL		-or agend ENT	cy of the United	
	OR-SUBMITTED ** O	PERATOR.	SUBMITTED						]	
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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/12/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.