Form 3160-5 (August 2007)

■ Subsequent Report

☐ Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

☐ Reclamation

■ Recomplete

□ Temporarily Abandon

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

■ Well Integrify

Venting and/or Flari

Other

MAR 26 2014

NMOCD ARTES'A

Lease Serial No. NMLC062140A

SUNDRY NO	OTICES AND	REPORTS (ON WELLS
Do not use this f	form for prope	osals to drill o	r to re-enter an
I	11 6 040	0.0 (400) 4	

6. If Indian, Allottee or Tribe Name

apariuorieu wer					
SUBMIT IN TRIE	PLICATE - Other in	structions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Oth	er		8. Well Name and No. POKER LAKE UNIT 420H		
Name of Operator BOPCO LP	Conta E-Mail: tjcher	act: TRACIE J CHERRY ry@basspet.com	9. API Well No. 30-015-39795-00-S1		
3a. Address MIDLAND, TX 79702		3b. Phone No. (include area Ph: 432-221-7379	a code) 10. Field and Pool, or Exploratory BIG SINKS		
4. Location of Well (Footage, Sec., T.,	, R., M., or Survey Descr	iption)	. 1,1. County or Parish, and State	-	
Sec 28 T25S R31E SESE 700 32.095778 N Lat, 103.778319			EDDY COUNTY, NM		
12. CHECK APPR	OPRIATE BOX(ES	S) TO INDICATE NATURE (OF NOTICE, REPORT, OR OTHER DATA	_	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent ■	☐ Acidize	☐ Deepen	☐ Production (Start/Resume) ☐ Water Shut-Off		

☐ Plug Back □ Convert to Injection ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

☐ Fracture Treat

■ New Construction

Plug and Abandon

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, April ? June 2013.

Casing Repair

☐ Change Plans

Flaring will be intermittent and is necessary due to restricted pipeline capacity. Estimated 10 MCFD could go to flare depending on pipeline conditions.

Flared volumes will be reported on monthly production reports.

4100/es

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Event 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #233731 verifie For BOPCO LP, se Committed to AFMSS for processing by JEN	nt to th	e Carlsbad			
Name(Printed/Typed) TRACIE J CHERRY	Title	REGULATO	DRY ANALYST	<u> </u>	
Signature (Electronic Submission)	Date	01/29/2014			
THIS SPACE FOR FEDERA	L OR	STATE OF	場 PP PR O V F D		
Approved By Jumes	Title			Date	
Conditions of approved, if any, are attached. Approval of this notice does not warrant or certify that the approvant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		MAR 2 0 2014		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe States any false, fictitious or fraudulent statements or representations as to any matter wi	rson kno ithin its j	wingly and willf urisdiction.	TILYIOMAKANDAMAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	ht wifagency of the United	

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/20/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this office with actual volumes of gas flared monthly on 3160-5 (sundry notice). $\rho_{\text{max}} \rho_{\text{max}} \rho_{\text{ma$
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB