-A	· · · · · ·	· · ·		1	
SUNDRY Do not use t	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT I NOTICES AND REPORTS ON his form for proposals to drill or to rell. Use form 3160-3 (APD) for such	re-enter an	OMB		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Upit or CA/Agro	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				8. Well Name and No. POKER LAKE UNIT 420H	
Contact: TRACIE J CHERRY     BOPCO LP     Contact: TRACIE J CHERRY			9. API Well No.		
3a. Address		No. (include area code)	10. Field and Pool, o		
MIDLAND, TX 79702		221-7379	BIG SINKS	. 2,,,p.o. a.o. j	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	· · · · ·	11. County or Parish.	and State	
Sec 28 T25S R31E SESE 700FSL 1300FEL 32.095778 N Lat, 103.778319 W Lon			EDDY COUNT	<b>Y, NM</b>	
12. СНЕСК АРІ	PROPRIATE BOX(ES) TO INDICA	TE NATURE OF N	IOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
🛛 Notice of Intent		Deepen  Production (Start/Resun racture Tréat Reclamation		□ Water Shut-Off □ Well Integrity	
Subsequent Report		ew Construction	and Abandon $\square$ Temporarily Abandon $Venting and/or Flaring$		
Final Abandonment Notice		lug and Abandon lug Back			
If the proposal is to deepen direction Attach the Bond under which the w following completion of the involve	peration (clearly state all pertinent details, incl nally or recomplete horizontally, give subsurfs vork will be performed or provide the Bond No ed operations. If the operation results in a mul Abandonment Notices shall be filed only after a final inspection.)	ice locations and measur on file with BLM/BIA.	ed and true vertical depths of all perti Required subsequent reports shall be mpletion in a new interval, a Form 31	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
BOPCO, LP respectfully sub	mits this Notice of Intent to flare for 90	)-days, October-De	cember 2013.	EIVED	
Flaring is intermittent and ne this location depending on p	cessary due to restricted pipeline cap ipeline cap	acity. Estimated 10	DO MCFD for . HEC	2.6 2014	
All volumes to be reported on monthly production reports.					
CD ANDOUS	APPROVAL BY	) LIKE Y STATE	CONDITIONS O	F APPROVAL	
14. I hereby certify that the foregoing	is true and correct.				
	Electronic Submission #234109 veri For BOPCO LP,	sent to the Carlsbac			
Committed to AFMSS for processing by JENNIFER MASON on 03/17/2014 (14JAM0310SE) Name(Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST					
Signature (Electronic	Submission)	Date 01/31/20			
	THIS SPACE FOR FEDER	RAL OR STATE C	DFFICELUSEROVED	· · · · · · · · · · · · · · · · · · ·	
_Approved_By_	Stall	Title	MAR 2 0 2014	Date	
certify that the applicant holds legal or e which would entitle the applicant to cond		Office .			
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make it a crime for any t statements or representations as to any matter	person knowingly and within its jurisdiction.	wiltuta is Make to shy departer file	Meency of the United	

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\*\* BLM REVISED \*\*

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/20/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this office with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB