Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC063079A

SUNDRY NOTICES AND REPORTS ON WELLS						NMLC063079A 6. If Indian, Allottee or Tribe Name			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.									
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Upit of CA/Agreement, Name and/or No.				
1. Type of Well Gross						8. Well Name and No. PLU PHANTOM BANKS 25 25 30 USA 1H			
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com						9. API Well No. 30-015-40756-00-S1			
3a. Address MIDLAND, TX 79702	Ph: 432-221-7379				10. Field and Pool, or Exploratory WC G-05 S26 30010				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or P	arish, an	d State	
Sec 25 T25S R30E SESW 15 32.094179 N Lat, 103.835506					EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE	OF N	OTICE, RI	EPORT, OR O	THER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION								
The National Classes	☐ Acidize	epen			tion (Start/Resume)		☐ Water Shut-Off		
Notice of Intent	☐ Alter Casing	☐ Frac	racture Treat		☐ Reclamation		•	☐ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ Nev	v Construction	Construction		lete .		⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug	g and Abandon		☐ Temporarily Abandon			Venting and/or Flari	
	Convert to Injection	Plug Back		■ Water Disposal			6		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re- pandonment Notices shall be fil- inal inspection.)	give subsurface the Bond No. of sults in a multipled only after all	locations and in file with BLN le completion of requirements, i	measure A/BIA. or recon includir	ed and true ve Required sub npletion in a r ng reclamation	rtical depths of all osequent reports sl new interval, a For n, have been comp	l pertinen hall be fil rm 3160-	it markers and zones. led within 30 days 4 shall be filed once	
BOPCO, LP respectfully subm	nits this Notice of Intent to	flare for 90-	days, Octobe	er-Dec	ember 201				
Flaring will be intermittent and is necessary due to restricted pipeline capacity. Estimated 300 MCFD could go to flare depending on pipeline conditions.									
Flared volumes will be reported on monthly production reports.						MAR 2 % 2014			
SEMMOCAC							RADE	EEFOR	
		SUBJEC APPROVA	T TO LIK	CE ATE				APPROVAL	
Assessed for recor	3/26/2014	APPROVI	AL DI G.						
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	234112 verifie	d by the BLM	/ Well	Information	Svstem			
Com		OPCO LP. se	nt to the Ca	risbad		•	ı		
Name(Printed/Typed) TRACIE J CHERRY				Title REGULATORY ANALYST					
		,							
Signature (Electronic Submission) Date 01/31/2014									
	THIS SPACE FO	R FEDERA	AL OR STA	TE C	FFACE	現OVFD			
Approved By amn Stable			Title		-			Date	
Conditions of approval, if any are attache	d. Approval of this notice does	not warrant or			MAR	2 0 2014			
certify that the applicant holds legal or equitable title to those behts in the subject lease which would entitle the applicant to conduct operations thereon.					}				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing y and WINTALL OFFICE States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARLSBAD FIELD OFFICE

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/20/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this office with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB