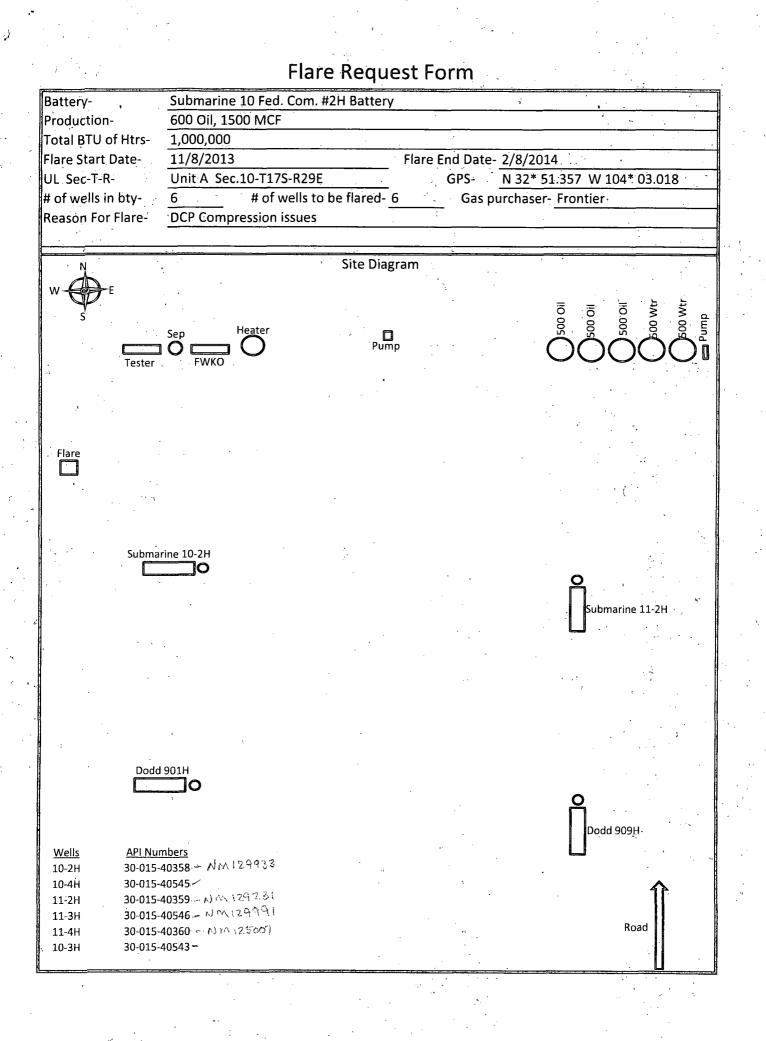
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Form 3160-5 (August 2007) UNITED STATËS DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010
					5. Lease Serial No. NMLC068722
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. SUBMARINE 10 FEDERAL COM 3H	
2 Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com				9. API Well No. 30-015-40543	
3a. Address ONE CONCHO CENTER 600 WEST ILLINOIS AVE.3b. Phone No. (include area code) Ph: 432-686-3087MIDLAND, TX 79701Ph: 432-686-3087				10. Field and Pool, or Exploratory DODD GLORIETA UPPER YESO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				· .	11. County or Parish, and State
Sec 10 T17S R29E Mer NMP SENE 1605FNL 85FEL				EDDY COUNTY, NM	
Sec TO TT75 R29E MEET NIME SEINE TOUSFINE OSFEL					
			· ·	x * *	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
			F .		
TYPE OF SUBMISSION		·		FACTION	
Notice of Intent		Dee			ion (Start/Resume) 🔲 Water Shut-Off
Subsequent Report	Alter Casing		ture Treat	🗖 Reclama	
	Casing Repair	_	Construction	🗖 Recomp	· · · · · · · · · · · · · · · · · · ·
🗖 Final Abandonment Notice	Change Plans	🗖 Plug	and Abandon	Tempora	arily Abandon
	Convert to Injection	🗖 Plug	Back	🗖 Water D	isposal ,
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation; have been completed, and the operator has determined that the site is ready for final inspection.)					
COG Operating LLC, respectfully request to flare at the Submarine 10 Federal Com #2H Battery Unit RECEIVED A-Sec 10-T17S-R29E.					
API's attached					MAR 1 9 2014
126 Oil	Accep I		•	• • •	INMOCD ARTESTA
210 MCF Requesting to flare from 11/8/13 - 2/8/14 Due to DCP Compressor issues. Schematic attached BJECT TO LIKE SEE ATTACHED FOR					
APPROVAL BY STATE CONDITIONS OF APPROVAL					
t	. *.			• •	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #226179 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 11/27/2013 ()					
Name (Printed/Typed) CHASITY JACKSON Title PREPARER					
Signature (Electronic Submission) Date 11/08/2013					
THIS SPACE FOR FEDERAL OR STATE OFFICE DSER () (F)					
Approved By My Starty Title Date Date					
Conditions of approval, if any, we attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would engine the applicant to conduct operations thereon. Office					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and wildlift Ab make to any or particular agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARLSBAD FIELD UFFICE					

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/13/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB