Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, 201 Lease Serial No. NMLC068722

	SUNDRY NOTICE	S AND	REPORTS	ON WELLS
_	matuca this form f	~~ ~~~~	saala ta drill	artara antar

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

apandoned we	iii. Use ioriii 3100-3 (AF	ן ווט such	proposais.		1	•	•	<i>&gt;</i>	
SUBMIT IN TR	IPLICATE - Other instruc	ctions on rev	erse side.		7. If U	nit or CA/Agr	eement, N	Name and/or No	-
I Type of Well  ☑ Oil Well ☐ Gas Well ☐ Ot	her		,		8. Well SUI	Name and No BMARINE 10	). FEDER	AL COM 3H	
Name of Operator     COG OPERATING LLC	Contact: E-Mail: cjackson@	CHASITY JA concho.com	CKSON			Well No. 015-40543			
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	) WEST ILLINOIS AVE.	3b. Phone No Ph: 432-68	o. (include area code 36-3087	)	10. Fie	ld and Pool, o DD GLORII	r Explora ETA UP	itory PPER YESO	
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	)			11. Co	unty or Parish	, and Stat	e	_
Sec 10 T17S R29E Mer NMP	SENÉ 1605FNL 85FEL				ED	DY COUNT	Y, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	ENATURE OF:	NOTICE, Î	REPORT	, OR OTHE	ER DAT	ГА	_
TYPE OF SUBMISSION		`	TYPE O	F ACTION					_
Notice of Intent	☐ Acidize☐ Alter Casing	□ Dee	pen cture Treat	☐ Produ☐ Reclar		t/Resume)	_	Vater Shut-Off	
☐ Subsequent Report	Casing Repair	· —	v Construction	☐ Recon			 <b>⊠</b> O	Vell Integrity	
☐ Final Abandonment Notice	Change Plans	_	g and Abandon	_	orarily Ab	andon		·	
	Convert to Injection		g Back		Disposal				
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for the COG Operating LLC, respect to A-Sec 10-T17S-R29E.  Number of wells to flare: (6) API's attached.  126 Oil. 210 MCF Requesting to flare from 11/8/20 Due to DCP Compressor issues.	ally or recomplete horizontally, rk will be performed or provide doperations: If the operation rebandonment Notices shall be filinal inspection.)  fully request to flare at the filinal inspection.  fully request to flare at the APPR  strue and correct	give subsurface the Bond No. o sults in a multiple donly after all Submarine  3   35   100	LIKE	red and true A. Required so Conspletion in a ling reclamati #2H Batter  S CONI	vertical depubsequent a new interion, have be y Unit	ths of all perticeports shall be val, a Form 31 sen completed.  REC  MAR  MMOCI  TACHE  NS OF A	EIV 192 DAR	kers and zones. thin 30 days I be filed once operator has  /ED  014  TESIA	
	Electronic Submission #2	PERATING LI	LC. sent to the C	arisbad RSON on 1					
Signature (Electronic	Submission)		Date 11/08/2	013					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE	SER ∩	VFD			
Approved By  Conditions of approval, if any, we attache certify that the applicant holds legal or equivalent would enjuge the applicant to conduct the second conductive of	uitable title to those rights in the uct operations thereon.  U.S.C. Section 1212, make it a	crime for any pe	Title Office	MA wilding All I	Alke ANIII	2014 V46,NAG-16-ME		Date  of the United	
States any false, fictitious or fraudulent	statements or representations as	to any matter w	ithin its jurisdiction.	.CARL	SRAD FIE	LD'OFFICE			

## Flare Request Form

Battery-	Submarine 10 red. Com. #211 Battery	· · · · · · · · · · · · · · · · · · ·	1 .				
Production-	600 Oil, 1500 MCF						
Total BTU of Htrs-	1,000,000						
Flare Start Date-	11/8/2013 Flare End Date- 2/8/2014						
UL Sec-T-R-	Unit A Sec.10-T17S-R29E						
# of wells in bty-	6 # of wells to be flared-						
Reason For Flare-							
	Cita Diag						
	Site Diag	rain					
W E							
5	•		)500 Oil   )500 Oil   )500 Wtr   )500 Wtr   )500 Wtr				
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			Dodd 909H				
<u>Wells API No</u>	umbers	,					
	5-40358 - NM 129933						
10-4H 30-015	5-40545~ 5-40359— h) 1 124 2 3 1	•	<b>↑</b>				
11-2H 30-015 11-3H 30-015	5-40359- NM 129991						
11-3H 30-013	5-40360 F N IN 125007		Road				
H	5-40543 <del>-</del>						
· .			<b>[]</b>				

#### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### 3/13/2014 Approved subject to Conditions of Approval. JDB

### Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.