Form 3160-5 (August 2007)

# OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

J.	Lease Scriai Ivo.	
	NMNM030458	

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.
CURINIT IN TRIPLICATE Other instructions on reverse side

7.	If Unit or CA/Agreement,	Name and/or No.	
	NIRANIRATZ4 O4 ČŽV		

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Othe	er instructions on reverse side.  7. If Unit or CA/Agreement, Name and/or No. NMNM71016X	
I. Type of Well  ☐ Gas Well ☐ Other		8. Well Name and No. PLU BIG SINKS 07 25 31 USA 1H
	Contact: TRACIE J CHERRY cherry@basspet.com	9. API Well No. 30-015-40447
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379	10. Field and Pool, or Exploratory WC;G-06 S253002O;BONE SPR
4: Location of Well (Footage, Sec., T., R., M., or Survey L	11. County or Parish, and State	
Sec 7 T25S R31E NENW 150FNL 1980FWL	•	EDDY COUNTY, NM

#### 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	
☑ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice.	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	<ul><li>□ Water Shut-Off</li><li>□ Well Integrity</li><li>☑ Other</li><li>Venting and/or Flaring</li></ul>

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, April ? June 2013.

Wells at this facility:

Well/API

SUBJECT TO LIKE

APPROVAL BY STATE

PLU Big Sinkss 01 25 31 USA 1H / 30-015-40766-00-S1 PLU Big Sinnks 07 25 31 USA 1H / 30-015-40447-00-S1

RECEIVED MAR 2:6 2014

Flaring will be intermittent and is necessary due to restricted pipeline capacity. Estimated **CONDITIONS OF APPROVAL** 

14. Thereby centry		bmission #233725 verifi For BOPCO LP, s AFMSS for processing	ent to the	e Carlsba	nd ,	
Name(Printed/T	yped) TRACIE J CHERRY		Title	REGUL	ATORY ANALYST	
Signature	(Electronic Submission)		Date	01/29/2	2014	· · · · · · · · · · · · · · · · · · ·
	THIS S	SPACE FOR FEDER	AL OR	STATE	OF THE PERMITTER	
Approved By	Jans J Sa	hly	Title		THITHUTED	Date
conditions of approva	of any, are attached. Approval of the one holds local or equitable title to those applicant to conduct operations there	e rightern the subject lease	Office		MAR 2 0 2014	

<sup>13.</sup> Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

### Additional data for EC transaction #233725 that would not fit on the form

#### 32. Additional remarks, continued

MCFD could go to flare on this lease number depending on pipeline conditions.

Flared volumes will be reported on monthly production reports.

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# 3/20/2014 Approved subject to Conditions of Approval. JDB

# Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this office with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

**JDB**