District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) Apache Corporation Applicant A. whose address is 1945 Bluestem Road, Artesia, NM 88210 90 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr , for the following described tank battery (or LACT): __Name of Pool Yeso AB State 647 Battery Name of Lease

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

Location of Battery: Unit Letter ____ N Section 32 Township 17S 28E Range 16

250 Based upon oil production of barrels per day, the estimated * volume Β. 500 of gas to be flared is MCF; Value ______per day.

С. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit

Number of wells producing into battery _____

Distance ____Estimated cost of connection _____ D.

This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant E. cannot take our gas at this new battery. This is an extension to the permit that

expires 03/31/2014.

OPERATOR	
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OPERATOR	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above	Approved Until June 30, 2014
is true and complete to the best of my knowledge and belief.	Approved Until June 30, 209
Signature	
	By Nation
Printed Name Fatima Vasquez - Regulatory Analyst II	A THE
& Title	Title (XS)
E-mail Address Fatima.Vasquez@apachecorp.com	Date 12014
Date 03/07/2014 Telephone No. (432) 818-1015	

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Gas-Oil ratio test may be required to verify estimated gas volume.

Attached

к. В	•	
Submit I Copy To Appropriate District	State of New Mexico	Form C-1
Office District I – (575) 393-6161	Energy, Minerals and Natural Resource	Revised August 1, 20
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISIO	N 5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	
PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH	
	Gas Well 🔲 Other	8. Well Number
2. Name of Operator: Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 30	00 Midland, TX 79705	Yeso
4. Well Location	an a	
Unit Letter <u>N</u> :	feet from the line a	nd feet from the lin
Section 32 3	Township 17S Range 28E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, 6	GR, etc.)
and the second state of th		
12. Check A	appropriate Box to Indicate Nature of N	lotice, Report or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS	CE DRILLING OPNS 🗍 🛛 P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/C	CEMENT JOB
OTHER: Flare Permit		:
		tails, and give pertinent dates, including estimated
of starting any proposed we	rk). SEE RULE 19.15.7.14 NMAC. For Mult	
proposed completion or rec	ompletion.	-
Apache is requesting permission to	o flare gas from the AB State #647 Battery. Inte	rmittent flaring will occur due to Frontier's inability
take our gas at this battery. Gas w	ill be measured prior to flaring.	
14. 15 24		
30-015-39927 AB STATE 647 #	1 30-015-41493 AB STATE 647 #	10
30-015-41500 AB STATE 647 #		
30-015-41501 AB STATE 647 #		ŧ11 [
30-015-41505 AB STATE 647 #		
30-015-41502 AB STATE 647 # 30-015-41503 AB STATE 647 #		
-30-015-41491 AB STATE 647 #		
30-015-41492 AB STATE 647 #	B 30-015-41511 AB STATE 647 #	ŧ16
/ *		
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my kr	nowledge and belief.
	··· · · ······························	-
SIGNATURE	TITLE Regulatory Analys	DATE 03/07/2014
Type or print name Fatima Vasque	z E-mail address: Fatima.Vas	squez@apachecorp.com PHONE: (432) 818-1015
For State Use Only		\neg
$\mathcal{N}(\mathcal{N})$	2010 125-	H DOLLISON 2/11/14
APPROVED BY:	TITLE TITLE	DATE Of 11/1
Conditions of Approval (if any):		
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NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- I 1.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

3/11/14

AND

Your initials here

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State of New Mexico Energy, Minerals and Natural Resources Department

Jami Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

STILL OF NEW METRO

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd