Submit 1 Copy To Appropriat		State of New Mexico				Form C-103			
District I - (575) 393-6161		ergy, Minerals a	ınd Natural F	Resources	AVELL	API NO.	Revised July	18, 2013	
	625 N. French Dr., Hobbs, NM 88240 District-II - (575) 748-1283 OH. CONICEDIA TION DIVISION					15-39858	•		
811 S. First St., Artesia, NM	11 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION					icate Type of	Lease		
	District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410					STATE 🛛	_		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa		Santa Fe,	Santa Fe, NM 87505			6. State Oil & Gas Lease No. V-3459			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						7. Lease Name or Unit Agreement Name Southland Royalty APM State			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						8. Well Number 3H			
 Type of Well: Oil Well						9. OGRID Number			
Yates Petroleum Corporation						575		•	
3. Address of Operator						10. Pool name or Wildcat			
105 South Fourth Street, Artesia, NM 88210						Turkey Track; Bone Spirng			
4. Well Location									
Unit Letter O Unit Letter B		eet from the eet from the		line and line and	1800	feet from the feet from the		line line	
Section			19S Range	_	NMP:				
Section		vation (Show who				ivi Eudy	County		
		varion (2000 mm)	3,363' GR		·. <i>,</i>		ALC: PALE		
PERFORM REMEDIAL TEMPORARILY ABANE PULL OR ALTER CASH DOWNHOLE COMMING CLOSED-LOOP SYSTE OTHER: 13. Describe propos	DON CHANG NG MULTIF GLE	AND ABANDON GE PLANS PLE COMPL rations. (Clearly	CC CA CA OT State all pertir	MEDIAL WO DMMENCE DI SING/CEME HER: Se nent details, a	RK RILLING O NT JOB et conducto and give pe	or, surface cas	LTERING CASI AND A sing including estim	□ ⊠ ated date	
proposed compl 3/12/14 – RIH with drilli of redi-mix to surface.	etion or recompletion	n. uced hole to 26"	and drilled to	176'. Set 15	50' of 20" o	conductor and	d cemented with	6 sacks	
3/24/14 – Resumed drilli with 315 sacks Class "C" hours to run temperature 0.2% D046 + 0.125#/sx £ 3/25/14 – Tested casing t	9 + 3#/sx D042 + 0.29 survey. Survey show D130 + 94#/sx D903	% D046 + 0.125# vs cement at 137° (yld 1.34, wt 14.	/sx D130 + 94 . Ran 1" cem 8). Full return	4#/sx D903 (nent to surfact ns. WOC.	yld 1.34, w e with 150	t 14.8) no ce sacks Class	ment to surface. "C" + 3#/sx D04	WOC 6	
							RECEIV	/ED	
Spud Date:	2/11/14	Rig R	elease Date:				APR 01 2	2014	
						<u> </u>	IMOCD AR	TESIA	
I haraby cartify that the i	nformation above is t	muo and assemblate	to the best of	C 1 c 1 a d	100 00 1 10 1	:7250			
I hereby certify that the in	1 I I I I	rue and complete	to the best of	my knowied	ige and bei	ier.			
SIGNATURE Land	therete for	TITL	E Regulator	ry Reporting	Techniciar	ı DATE	March 31, 2014	ļ	
			_					_	
Type or print name For State Use Only	Laura Watts	E-mail addr	ess: <u>laura@</u> 1	yatespetroleu	um.com	PHONE:			
APPROVED BY:	#Wad	L TITLE	1157	# Septe	21801	DATI	4-1-2014	/	
Conditions of Approval (if anv):			•					