

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-39859
2. Name of Operator Yates Petroleum Corporation		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		6. State Oil & Gas Lease No. V-3459
4. Well Location Unit Letter <u>N</u> : <u>200</u> feet from the <u>South</u> line and <u>2080</u> feet from the <u>West</u> line Unit Letter <u>C</u> : <u>330</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>24</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County		7. Lease Name or Unit Agreement Name Southland Royalty APM State
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,352' GR		8. Well Number 4H
		9. OGRID Number 025575
		10. Pool name or Wildcat Turkey Track; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: production casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/7/14 - Drilled to 7,677' KOP and resumed drilling directional.

3/8/14 - Drilled to 8,556' and reduced hole to 8-1/2" and resumed drilling.

3/17/14 - Reached TD 8-1/2" hole to 12,762'.

3/18-20/14 - Set 5-1/2" 17# HCP-110, P-110 BT&C casing at 12,762'. Stage tool at 7457'. Float collar set at 12,713'. Cemented stage 1 with 926 sacks TXI Litewt + 0.2% D046 + 75#/sx D049 + 0.5% D112 + 30% D151 + 1.5% D174 + 0.15% D208 + 0.65% D800 (yld 1.82, wt 13). Circulated 150 sacks to the surface. Cemented stage 2 with 260 sacks 35:65:6 Poz "C" + 3% D020 + 29#/sx D035 + 5% D044 + 0.2% D046 + 0.2% D065 + 0.03% D130 + 0.1% D201 + 0.03% D208 + 61#/sx D903 (yld 2.00, wt 12.6). Tailed in with 284 sacks TXI Litewt

CONTINUED ON NEXT PAGE:

Spud Date:

1/25/14

Rig Release Date:

3/21/14

RECEIVED

APR 01 2014

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Laura Watts*

TITLE

Regulatory Reporting Technician

DATE

March 31, 2014

Type or print name

Laura Watts

E-mail address:

[laura@yatespetroleum.com](mailto:laura@yatespetroleum.com)

PHONE:

575-748-4272

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

*Dist. R Supervisor*

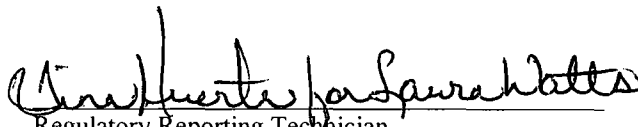
DATE

4-1-2014

Conditions of Approval (if any):

**Form C-103 continued:**

+0.2% D046 + 75#/sx D049 + 0.5% D112 + 30% D151 + 1.5% D174 + 32.06% D208 + 0.65% D800 (yld 1.82, wt 13) and 290 sacks TXI Litewt + 0.3% D013 + 0.2% D046 + 75#/sx D049 + 0.2% D065 + 0.3% D167 + 2% D174 + 0.03% D208 (yld 1.36, wt 13.2). Circulated 195 sacks to the surface. Cemented stage 3 with 510 sacks 35:65:6 Poz "C" + 5% D020 + 29#/sx D035 + 5% D044 + 0.2% D046 + 0.3% D065 + 0.125#/sx D130 + 61#/sx D903 (yld 2.04, wt 12.6). Tailed in with 100 sacks 50/50 Poz "C" + 0.5% D020 + 42#/sx D035 + 5% D044 + 0.2% D046 + 0.2% D065 + 0.06% D208 + 47#/sx D903 (yld 1.35, wt 14.2). Circulated 82 sacks to the surface.

  
Regulatory Reporting Technician  
March 31, 2014