Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103		
District I	Energy, Minerals and Natural Resources		October 13, 2009		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-42099		
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM		0. 5.0.0	3,10		
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 Lossa Nama as l	Unit Agramant Nama	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			1	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			SRO State		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 62H		
2. Name of Operator			9. OGRID Number		
COG Operating LLC			229137		
3. Address of Operator			10. Pool name or Wildcat		
2208 W. Main Street, Artesia, NM 88210			Hay Hollow; Bone Spring		
4. Well Location					
Unit Letter C :270 feet from the North line and2310 feet from the West line					
Section 15 Township 26S Range 28E NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3012'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			-	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				P AND A	
PULL OR ALTER CASING		CASING/CEMEN	TJOB 📙		
DOWNHOLE COMMINGLE	,				
OTHER	·	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of					
starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
COG Operating LLC respectfully requests approval for the following changes to the original APD.					
COG Operating LLC respectfully requests approval for the following changes to the original APD. RECEIVED					
Corrected casing grade on	surface		j	į.	
• Ran 9-5/8" below the T/ Lamar Lime . APR 02 2014					
8-3/4" bit size for vertical hole and curve					
- Adjusted cement volumes - Test surface easing to 1000 psi w/ annular					
- rest surface casing to room) psi w/ annular				
Spud Date:	Rig Release D	Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE TITLE: Regulatory Analyst DATE: 4/2/14					
Type or print name: May: Reyes E-mail address: mreyes 1@conchoresources.com PHONE: (575) 748-6945					
For State Use Only					
APPROVED BY: 1. C. Shawal TITLE Geologist DATE 4-2-2014 Conditions of Approval (if any):					
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