Submit To Appropriate District Office Two Copies				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011								
District I 1625 N. Frenck Dr., Hobbs, NM 88240			Energy, Minerals and Natural Resources 2					4	1. WELL API NO.									
District II 811 S. First St., Artesia, NM 88210				Oil Conservation Division						30-015-40858								
District III 1000 Rio Brazos Rd., Aztec, NM 87410					1220 South St. Francis Dr.							2. Type of Lease STATE FEE FED/INDIAN						
District IV 1220 S. St. Francis Dr., Santa Fe. NM 87505						Santa Fe, N	NM :	8750:	5		ľ	3. State Oil & Gas Lease No.						
WELL	COMPI	ETI	ION O	REC	OMPL	ETION RE	POF	1A TF	ND L	.OG	2619292		9 4.	3 2 2 2				
4. Reason for fili	ing:											Lease Name ROGERS	e or U	nit Agree	ment Na	ıme		-
⊠ COMPLETI								•				6. Well Numb	er:	RE	CE	IVE	D	
#33; attach this at	nd the plat									d #32 and/o	or			ļ	PR 0	2 20	4	
7. Type of Comp	WELL [] woi	RKOVER	DEE	PENING	□PLUGBACI	к 🔲	DIFFER	RENT	RESERVO	OIR	OTHER				ADT	COIA	
8. Name of Opera OXY USA INC											9. OGRID 16696				- 0110 4			
10. Address of Op PO BOX 4294; H		N, TX ?	77210									11. Pool name or Wildcat ATOKA; GLORIETA-YESO (3250)						
12.Location	Unit Ltr	· S	Section	Tow	nship	Range	Lot	Feet from		eet from th	ie	N/S Line F		Feet from the E		E/W Line Count		
Surface:	G	2	23	185		26E	G		16	650		NORTH 2310)	EAST	`	EDDY	
BH:									.						<u> </u>			
13. Date Spudded 1/24/14	1/29/1	4	D. Reached	1/;	15. Date Rig Released 16. Date Completed 1/30/14 2/21/14			RT, GR, etc.) 3314			4							
18. Total Measure 4008	ed Depth	of Wel	11		. Plug Ba 60	ck Measured Dep	pth		20. W YES	as Direction	ctional Survey Made?			21. Type Electric and Other Logs Run TRIPLE COMBO				Run
22. Producing Int 3176-3321 Pa						ame :				· · · · · ·				<u>.</u>			1	
23.					CAS	ING REC	OR				ing							
CASING SIZ	ZE	W	/EIGHT L			DEPTH SET		HOLE SIZE			CEMENTING RE		ECORD AMOUNT PUL 161					
8.625	•	24 J55 17 L80 BTC			900 C 4008			7.875			860		178					
			200		1000			,,,,,,,										
24					LIN	ER RECORD		 			25.	. T	LIDIN	JC DEC	OBD			
SIZE	TOP			ВОТТОМ		SACKS CEMENT		SCRE	EEN		SIZ		_	NG REC		PACK	ER SET	
	1										2.8	75	38	99				
26. Perforation	manand (in	tamial		numban)				107.4	A CID	CHOT	CD A	CTUDE CE	MEN	TT. COLI	FFZF	ETC.		
26. Perforation 3914-22, 3907-09	`			/	-17, 3802	-04', 3686-88, 36	674-			, SHOT, I TERVAL	FR/	CTURE, CE						
77, 3656-58, 3622								_	6-392			Fluid - 71					gals 12#	
3314-21, 3254-61, 3224-30, 3186-89, 3176-8					,, sort (15) mode), c. 15 Emb.					linear gel; 6,500 gals 15% HCl. Sand - 184,720 lbs 40/70 brown SD; 195,560 lbs								
, ,									,	30/50 brown SD								
28.							PRO	ODU	CTI	ON		130/30 0/01	111 01					
Date First Produc 3/24/14			PU	luction M <i>1PING</i>	ethod (Fl	owing, gas lift, p						Well Status PROD	(Proc	l. or Shut	-in)			
Date of Test	Date of Test Hours Tested				Prod'n For Test Period			Bbl	Gas I		s - MCF		Water - Bbl.		Gas - Oil Ratio			
3/25/14					<u> </u>				234			472		66743				
Flow Tubing Casing Pressure Press.			Calculated 24- Hour Rate		Oil - Bbl. 35		Gas - MCF 2336			Water - Bbl. 472		Oil Gravity - API - (Corr.) 39 DEGREE API		rr.)				
240 45			1 3 3															
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																		
31. List Attachme	ents																	
32. If a temporary	y pit was t	ised at	the well,	attach a p	lat with th	e location of the	tempo	orary pit	t.									
33. If an on-site b	ourial was	used a	at the well.	report th	e exact lo		site bu	rial:							,		D 100= :	002
I hereby certif	fy¶that tl	ie inf	omatio	n show	on bot	Latitude h sides of this	forn	ı is tru	ie and	d comple	ete i	Longitude_ to the best o	f mv	knowle	dge an		<u>(D 1927-1</u> f	983_
Signature	DM	Mala	Wat	II	Pri	nted				•		EGUALTO			Ü		: 04/01/2	2014
E-mail Addre	ss <u>JENI</u>	NIFÉ	R DUA	RTE@	0x4.c	<u>OM</u>												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northw	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 2630	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 2800	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry 3382	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian_					

UIL	UK	GAS
SANDS	OR	ZONES

No. 1, fromtoto	No. 3	3, from	toto
No. 2, fromto	No. 4	from	to
	IMPORTANT WATER	•	,
Include data on rate of water inflow and ele	evation to which water rose in	hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	- Lithology
}							
			,				