Form 3160-5 (April 2004)

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FORM APPROVED OMB No. 1004-0135

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS.				5. Lease Serial NM-14293	5. Lease Serial No.	
abandoned well. Use Form 3160-3 (APD) for such proposals.					ttee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				<u> </u>	Agreement, Name and/or No.	
1. Type of Well Oil Well  Gas Well Other		OCT 1 4 2005		8 Well Name a	8. Well Name and No.	
2. Name of Operator	AIBBI HA-DOO			Jervis AYB Federal #6		
Yates Petroleum Corporation 3a. Address		3b. Phone No. (include area code)		9. API Well No.	9. API Well No. 30-005-63765	
105 S. 4th Str., Artesia, NM 88210		505-748-1471			10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M.,			Foor Ranc	Foor Ranch; Pre-Permian; North		
1500'FSL & 660'FWL of Section	., NWSW)			11. County or Parish, State Chaves County, New Mexico		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
	Acidize	Decpen	Pro	oduction (Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Trea	t Rec	clamation	Well Integrity	
X Subsequent Report	Casing Repair	New Constru	ction	complete	X Other Spud and	
Subsequent report	Change Plans	Plug and Aba	ndon Ter	mporarily Abandon	surface casing	
Final Abandonment Notice	Convert to Injection	Plug Back	Wa	Water Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  9/14/05 Spudded well at 8:00 AM. Set 80' +/- 20" conductor.  9/17/05 Resumed drilling at 4:30 PM.  9/20/05 Set 9-5/8" 38# J-55 ST&C casing at 1134'. Cemented with 200 sx RFC with 10#/sx D24 + .25#/sx D29 (yld 1.6, wt 14.2) and 1000 sx 35:65 Poz "C" + 6% D20 + 5% D44 + 3% S1 + .25#/sx D25 + .2% D46 + 5#/sx D24 (yld 2.1, wt 12.6). Tailed in with 200 sx "C" with 2% S1 (yld 1.32, wt 14.8). Cement circulated to surface.  Tested casing to 1500 psi for 30 min. WOC 20 hrs 15 min. Reduced hole to 8-3/4 and resumed drilling.  ACCEPTED FOR RECORD.  ARMANDO A. LOPEZ PETROLEUM ENGINEER						
14. I hereby certify that the foregoing is true a Name (Printed/Typed)	and correct					
Tina Huerta		Title	Title Regulatory Compliance Supervisor			
Signature ( )	enta)	Date	September 28	3. 2005		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by			Title	l <sub>D</sub>	ate	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United						