0.00	State of New Mexico				Form C-103			
Office District I	Energy, Minerals and Natural Resources				May 27, 2004			
1625 N. French Dr., Hobbs, NM 88240					WELL AFI NO. 30-015-05114			
District II 1301 W. Grand Ave., Artesia, NM 88210					5. Indicate Type of Lease			
District III	1220 South St. Francis Dr.			STA		FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe	e, NM 87	7505	6. State Oi				
1220 S. St. Francis Dr., Santa Fe, NM				L:C0294	35B			
87505 SUNDRY NO	TICES AND REPORTS OF	N WEILLS	<u> </u>	7. Lease N	ame or U	Unit Agreeme	nt Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				J.L. KE	J.L. KEEL B			
1. Type of Well: Oil Well	. Type of Well: Oil Well Gas Well Other Water Injection Well				8. Well Number #18			
2. Name of Operator				1	9. OGRID Number			
Merit Energy Company  3. Address of Operator	OČT 1 1 2005				14591			
13727 Noel Road, Suite 500, I					10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA			
4. Well Location	- <del></del>					,		
	om the NORTH line and 6	60 feet fro	om the WEST lir	ne				
Section 8	Township 17	7S ]	Range 31E	NMF	M	County	EDDY	
	11. Elevation (Show wh							
Pit or Below-grade Tank Application	3761' GR	<del></del>						
Pit type Depth to Ground		rest fræsh w	rater well	Distance from near	est surfac	e water	ļ	
Pit Liner Thickness: mi				Construction Mat			-	
	Appropriate Box to Inc					)oto		
12. CHECK	Appropriate Box to fit	uicaic iv	ature of room.	c, report of t	Junei D	Jala		
	NTENTION TO:		P. Comments of the Comment of the Co	JBSEQUEN <sup>*</sup>				
PERFORM REMEDIAL WORK		_	REMEDIAL W			ALTERING CA		
TEMPORARILY ABANDON  PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL		CASING/CEME	DRILLING OPNS		P AND A	U	
	I WOLTH LE COME	L			ட			
FULL OR ALTER CASING								
OTHER:			OTHER:				$\boxtimes$	
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