

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-10194
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-4397-3
7. Lease Name or Unit Agreement Name: East Millman Pool Unit Tract 3 8910169240
8. Well Number 1
9. OGRID Number 019958
10. Pool name or Wildcat Millman Yates-SR-QN-GB-SA, East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection Well <input type="checkbox"/>	RECEIVED OCT 11 2005 OCD-ARTESIA
2. Name of Operator Stephens & Johnson Operating Co.	
3. Address of Operator P.O. Box 2249, Wichita Falls, TX 76307-2249	
4. Well Location Unit Letter <u>I</u> : <u>1650</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>12</u> Township <u>19S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3375'	

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

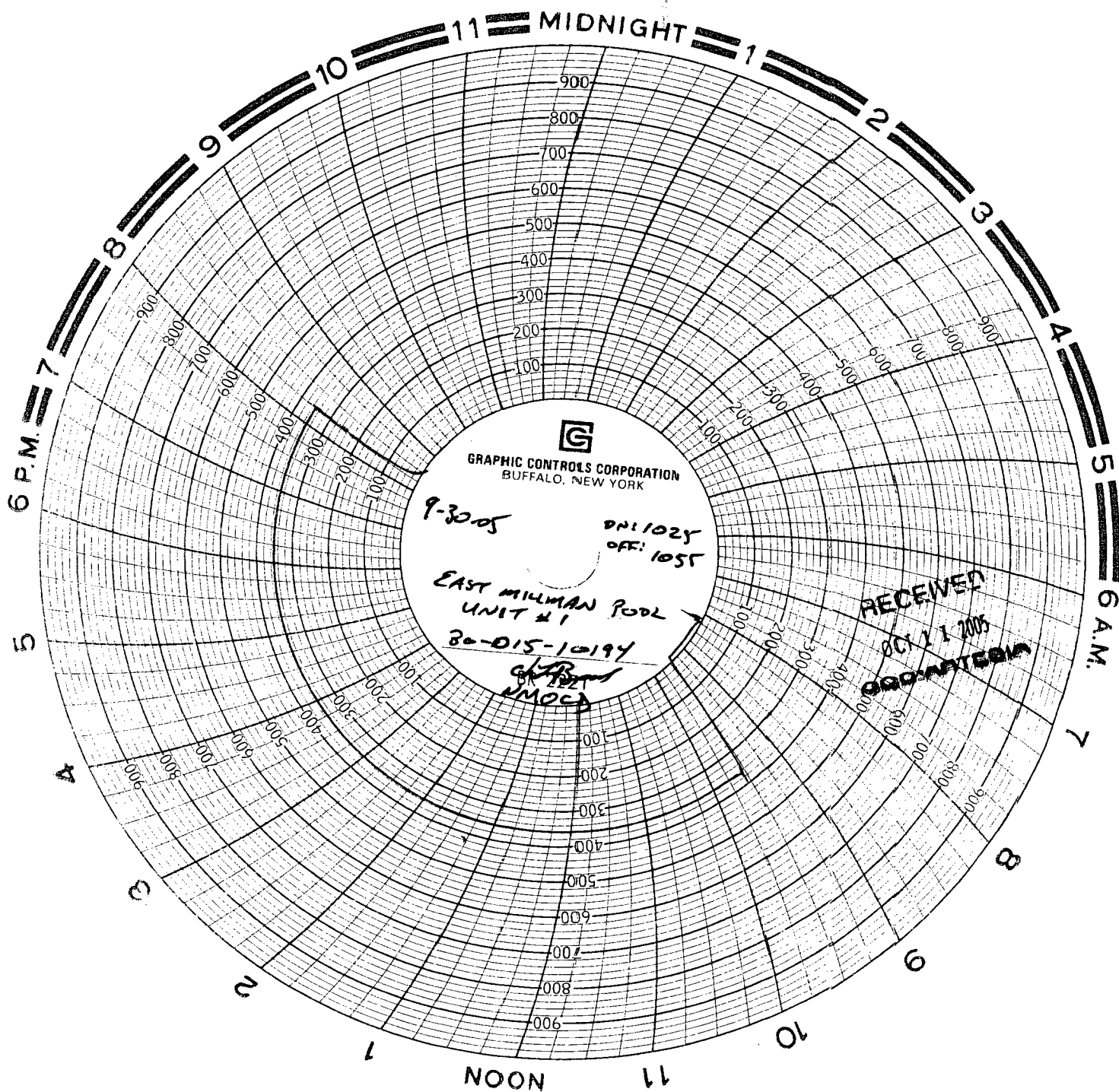
Accepted for record - NMOCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 10-5-2005
E-mail address: mkincaid@sjoc.net
Type or print name William M. Kincaid Telephone No. (940) 723-2166

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____
Conditions of Approval, if any:



East Millman Pool Unit No. 3-1 failed a mechanical integrity test on September 6, 2005. The following remedial work repaired the casing in this well.

1. Latched onto 2 3/8" tbg and released TS packer (set @ 1432'). Released Perma Latch packer (set @ 2031'). TOH with packers and 2 3/8" tbg.
2. Set composite bridge plug @ 2046'.
3. TIH w/2 7/8" SJ-2, 6.16 lb/ft L-80 integral jt tbg and set inside 4 1/2" casing at 2044'.
4. Cemented 2 7/8" SJ-2 IJ tbg in place with 200 sx Class "C" cement w/1% CaCl₂. Cement circulated back to surface. Pumped 75 sx to surface.
5. Drill out cement in shoe joint and composite bridge plug.
6. TIH w/2 7/8" Weatherford Arrowset I-X packer and 2 1/16" IJ Ceramcoto internally coated tbg and set packer at 2019'.
7. Ran mechanical integrity test on csg-tbg annulus to 350 psi. Held OK for 30 minutes. Pressure chart attached. NMOCD representative Chris Beadle witnessed test.
8. Hooked up injection line and resumed water injection.