

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

WELL API NO. 30-015-20920
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other SWD ☐

2. Name of Operator  
FDW, Inc.

3. Address of Operator  
3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

4. Well Location  
Unit Letter K : 1980 feet from the South line and 1980 feet from the West line  
Section 4 Township 19S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3359' GL

Pit or Below-grade Tank Application ☐ or Closure ☐  
Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: MIT Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was tested on 9/30/05 with an OCD rep on site. Please see attached details of test and please find attached chart.

Accepted for record - NMOCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sarah Jordan TITLE Production Analyst DATE 10/12/05

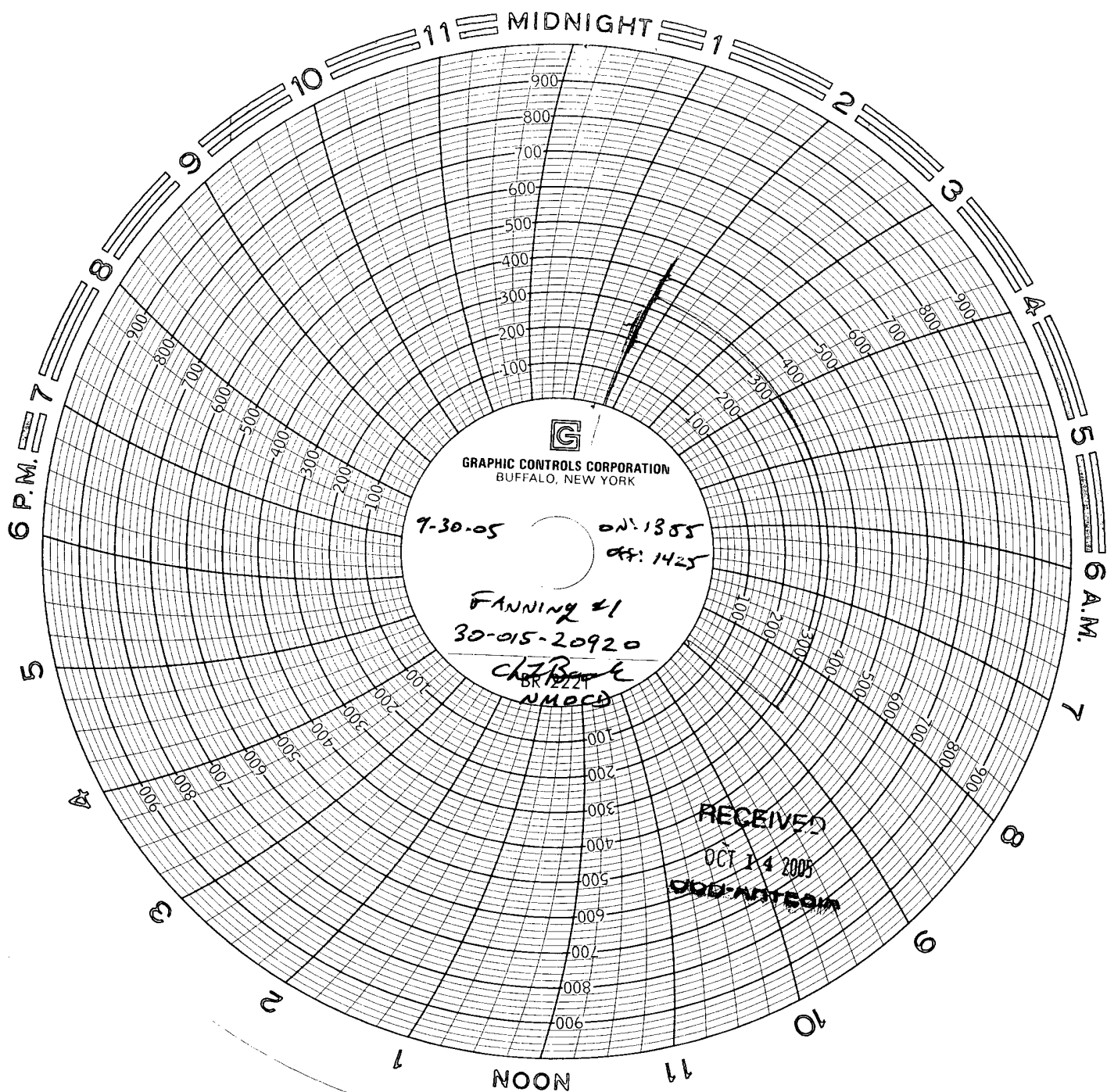
Type or print name Sarah Jordan

E-mail address: sjordan@nearburg.com  
Telephone No. 432/686-8235

For State Use Only

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval, if any:



TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Fanning SWD #1

1980' FSL and 1980' FWL, Section 4, T19S, R26E

West Four Mile Draw

Eddy County, New Mexico

**\*\* ALL COSTS ARE FIELD ESTIMATES \*\***

09/28/05    Well Repair Purpose: Repair downhole problem and return to production.  
MIRU Lucky nipple down well head and installed BOPE . Released Baker O/O tool and POOH  
w/ tbg. Found three collapsed 115, 135, 224,and two plugged 114, and 134. SI &SDFN.  
Current Operation This AM: Testing Tbg.

DC Intangible:	\$5,510	AFE Intangible:	\$0
DC Tangible:	\$0	AFE Tangible:	\$0
TC Intangible:	\$5,510	BAL Intangible:	(\$5,510)
TC Tangible:	\$0	BAL Tangible:	\$0

Daily Costs Intangible:

\$3,770	Pulling/ Swabbing Unit
\$750	BOPE
\$500	Contract Labor
\$40	Phone
\$450	Supervision

09/29/05    Well Repair Purpose: Repair downhole problem and return to production.  
RU Hydrostatic and tested tbg back in hole to 5000# found no holes . Respaced tbg ,  
pumped 260 bbls of packer fluid down casing Latched on to O/O tool and finished filling  
casing w/ rest of packer fluid. Ran test on casing, first test pressured to 300# pressure  
increased to 400# in 15 min. Bled down casing to work out air bubble. Pressured up 2nd  
time to 300# within 15 min tbg. Increased to 360 # . Bled casing will try in am. SN &SDFN  
Current Operation This AM: RDMO. FINAL REPORT.

DC Intangible:	\$8,790	AFE Intangible:	\$0
DC Tangible:	\$0	AFE Tangible:	\$0
TC Intangible:	\$14,300	BAL Intangible:	(\$14,300)
TC Tangible:	\$0	BAL Tangible:	\$0

Daily Costs Intangible:

\$3,800	Pulling/ Swabbing Unit
\$2,100	Pump/ Vacuum Truck
\$1,700	Tubular, insp and test
\$700	Contract Labor
\$40	Phone
\$450	Supervision

09/30/05    Well Repair Purpose: Run MIT.  
Rigged up kill truck to run MIT w/ OCD. Pressured to 335# lost 15# in 30 min. OCD approved.  
Current Operation This AM: Returned to injection.

DC Intangible:	\$1,090	AFE Intangible:	\$0
DC Tangible:	\$0	AFE Tangible:	\$0
TC Intangible:	\$15,390	BAL Intangible:	(\$15,390)
TC Tangible:	\$0	BAL Tangible:	\$0

Daily Costs Intangible:

\$600	Pump/ Vacuum Truck
\$40	Phone
\$450	Supervision