Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-33907 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE Y
District IV Santa Fe, NM 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	FKC For
PROPOSALS.) RECEIVED	EKG Fee 8. Well Number
1. Type of Well: Oil Well Gas Well V Other 2. Name of Operator OCT 1 2 7005	9. OGRID Number
OGY Resources LLC	217955
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2064 Midland, TX 79702	Wildcat, Morrow Gas
4. Well Location Unit Letter F: 1980 feet from the North line and 19	90 c.c. u Woot
Section 29 Township 245 Range 28E 11. Elevation (Show whether DR, RKB, RT, GR, etc.,	NMPM County Eddy
3049 GR	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDist	tance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Co	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	TJOBN 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
OTHER: OTHER: Comp	letion Attempt 🖾
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: At or recompletion.	ttach wellbore diagram of proposed completion
of recompletion.	
SEE ATTACHED	
SEE KITKOHED	
I hereby certify that the information above is true and complete to the best of my knowledgerade tank has been/will be constructed or elegand according to NMOCD guidelines , a general permit	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
SIGNATURE TITLE Member	DATE 10 10 0F
SIGNATURE TITLE Member	DATE 10-10-05
Type or print name E-mail address:	Telephone No. resources.com 432-685-128
For State Use Only Frank M. Agar, Jr. kip@OGX	resources.com 432-685-1287
APPROVED BY: FOR RECORDS ONLYITLE	DATHUN 1 6 2005
Conditions of Approval (if any):	~ 1 0 600 3

EKG Fee #1 Well 1980'FNL & 1980'FWL Section 29: N/2 T-24S-, R-28-E, NMPM Eddy Co., New Mexico OGX Resources LLC

8/5/05	/05 RU to frac treat Strawn perfs 11,505	
	11,630 down 2 7/8 tbg with 5 ½ pkr @	
	10,938. Treat with 58,422 gals water	
	& 61,288# 20/40 sand.	

- 8/7-8/14 Swap and flowed gas and load water.
- 9/17/05 Run CIPB & set @ 11,370. Dump 2 sx cmt. Perf Cisco Canyon 11,010 - 256'.
- 10/08/05 RU to frac Cisco Canyon perfs 11,010-11,256 down 7 5/8 csg. Treat with 282,818 gals water & 190,000# 40/70 & 20/40 mesh sand.
- 10/10/05 Flow well back. 100% load water.