State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division

1000 Rio Brazos Rd., Aztec, NM 87410 District IV			1220 South	St. Francis Dr. AMENDED REPO			AMENDED REPORT
_				E AND AUTHO	RIZATION T	O TRANS	PORT
1 Operator name o	nd Addros	·c		22	² OGRID Number 15 7954		
Occidental Permian LP P.O. Box 50250							
4.0. 1303	1 - Da	} 7971	0		³ Reason for Filing Code/ Effective Date		
⁴ API Number		Pool Name		8 =	105	⁶ Pool Code	1127122
30-015-41		,	Malago	a Bone Sp	ring 101		42780
Property Code	1	Property Nam		ederal Con		9 Well Numb	er aLL
II. 10 Surface	Locatio	<u>_</u> n	712-01 /	PECULI ON	<u> </u>		
	ion Town	ship Range	Lot Idn Feet from 1	he North/South Line	I	East/West line	County
11 Bottom	Hole Lo		uf- 694 FSL	1963 FWL		ent. 400	FNL 1655FW
		ship Range		he North/South line	Feet from the I	East/West line	County
C 21	124	S DEE	266	North		west	Eddy
	roducing Met - Code		nnection 15 C-129 P	ermit Number 16 C	-129 Effective Da	te 17 C-1	29 Expiration Date
FI		2/2:	3/14/				· .
III. Oil and C	Gas Tran	sporters					
18 Transporter				porter Name			²⁰ O/G/W
OGRID				Address	<u> </u>		
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IV. Well Con						d e	
21 Spud Date		Data pady Date	23 TD	²⁴ PBTD	²⁵ Perforation	15	²⁶ DHC, MC
21 Spud Date	22 Re	Pady Date	12732 W 8663	24 PBTD (1242)	²⁵ Perforation 1256	15	
Spud Date 12(13 27 Hole Siz	22 Re	28 Casing	& Tubing Size	²⁴ PBTD	²⁵ Perforation 1256	15	²⁶ DHC, MC
Spud Date 12(13 27 Hole Siz	22 Re	28 Casing	& Tubing Size	24 PBTD V [ZUZ]M EUZ) 29 Depth Se	²⁵ Perforation 19400 - 1258 t	ns 30 Sack	ss Cement
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