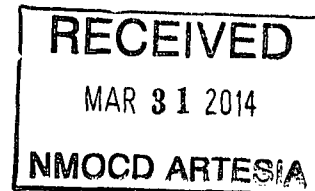


Schlumberger

Schlumberger Technology Corporation
1325 S Dairy Ashford, Rm 5012
Houston, TX 77077
281-285-6262

March 27, 2014

State of New Mexico
Oil Conservation Division
District 2 - ARTESIA
811 S. First St.
Artesia, NM 88210



Attention: T.C. Shaffert

I, Elizabeth Rosborough, certify that I am employed by Schlumberger Technology Corporation; that I did on the day of 27 March, 2014 conduct or supervise the computation of a CONTINUOUS DIRECTIONAL SURVEY. The Continuous Directional Survey was conducted from a depth of 0 feet to a depth of 5280 feet. I certify that the data is true, correct, complete and within the limitations of the tool as set forth by Schlumberger Technology Corporation. I am authorized and qualified to make this report; and this survey was conducted at the request of Occidental Permian LTD for the well McHam 34 State 004, API Number 30-015-41233, located in Eddy County, New Mexico. I have reviewed this report and find that it conforms to the principles and procedures as set forth by Schlumberger Technology Corporation.

Signature: Elizabeth Rosborough

Name: Elizabeth Rosborough

Job Title: Geology Tech.

District I
1433 N. French Dr., Hobbs, NM 88240
Phone:(575) 323-6161 Fax:(575) 323-6720
District II
611 S. First St., Artesia, NM 88210
Phone:(575) 748-1255 Fax:(575) 748-6720
District III
1605 Rio Bravo Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 478-3470 Fax:(505) 478-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 164557

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address OCCIDENTAL PERMIAN LTD PO Box 4294 Houston, TX 77210		2. OGRID Number 157984
		3. API Number 30-015-41233
4. Property Code 309600	5. Property Name MCHAM 34 STATE	6. Well No. 004

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	34	17S	28E	G	2105	N	2233	E	EDDY

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	34	17S	28E	G	2105	N	2233	E	Eddy

9. Pool Information

ARTESIA; GLORIETA-YESO (O)	96830
----------------------------	-------

Additional Well Information

11. Well Type New Well	12. Well Type OIL	13. Cable Rotary	14. Lease Type State	15. Ground Level Elevation 3665
16. Multiple N	17. Proposed Depth 5300	18. Formation Yeso Formation	19. Contractor	20. Spud Date 6/1/2013
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	11.75	42	450	390	0
Int1	10.625	8.625	32	1800	520	0
Pred	7.875	5.5	17	5300	860	0

Casing/Cement Program: Additional Comments

--

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMIC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMIC <input checked="" type="checkbox"/> if applicable. Signature: Printed Name: Electronically filed by KAREN M SINARD Title: Email Address: karen_sinard@oxy.com Date: 5/25/2013	OIL CONSERVATION DIVISION	
	Approved By: Randy Dade	
	Title: District Supervisor	
	Approved Date: 3/26/2013	Expiration Date: 3/26/2015
	Conditions of Approval Attached	

District 1
 1635 N. French Dr., Hobbs, NM 88240
 Phone: (575) 394-4161 Fax: (575) 393-0720
 District 2
 811 S. First St., Artesia, NM 88210
 Phone: (575) 348-1213 Fax: (575) 746-9720
 District 3
 10000 Rm Brown Road, Artesia, NM 88210
 Phone: (505) 334-6123 Fax: (505) 334-6170
 District 4
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 436-3400 Fax: (505) 436-3462

State of New Mexico
 Energy, Minerals & Natural Resources Department
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	96830	Artesia, Glorieta-Yaso
Property Code	Property Name	Well Number
3091600	MCHAM "34" STATE	4
OGRID No.	Operator Name	Elevation
157984	OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	3664.6'

Surface Location									
UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North-South line	Feet from the	East-West line	County
G	34	17 SOUTH	28 EAST, N.M.P.M.		2105'	NORTH	2233'	EAST	EDDY

Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North-South line	Feet from the	East-West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						
40									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this representation shall serve as a warranty against or release of personal interests in the land including the proposed fracturing, well location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a reorganization, providing order heretofore entered by the division.</p> <p><i>Jennifer Duarte</i> 2/1/13 Jennifer Duarte jennifer.duarte@oxy.com</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this representation shall serve as a warranty against or release of personal interests in the land including the proposed fracturing, well location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a reorganization, providing order heretofore entered by the division.</p> <p>JERRY J. ASH 15079 AUGUST 2, 2013 PROFESSIONAL LAND SURVEYOR</p> <p><i>Jerry J. Ash</i> 9/6/2012 Certificate Number 15079</p> <p>WJD 120807HL-c (12)</p>

Permit Comments

Operator: OCCIDENTAL PERMIAN LTD , 157984

Well: MCHAM 34 STATE #004

API: 30-015-41233

Created By	Comment	Comment Date
CSHAFARD	Land p/S	2/26/2012

Permit Conditions of Approval

Operator: OCCIDENTAL PERMIAN LTD , 157984

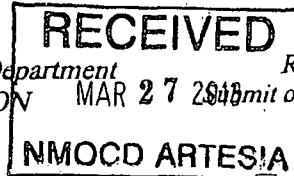
Well: MCHAM 34 STATE #004

API: 30-015-41233

OCD Reviewer	Condition
CCHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Azusa, NM 88210
Phone: (505) 334-1283 Fax: (505) 334-9720
District III
1000 Rio Pecos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-41233	Pool Code 96830	Pool Name Artesia, Glocieta-Yeso
Property Code 309600	Property Name MCHAM "34" STATE	Well Number 4
OGRID No. 157984	Operator Name OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	Elevation 3664.6'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	34	17 SOUTH	28 EAST, N.M.P.M.		2105'	NORTH	2233'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
------------------------------	-----------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <u>Jennifer Duarte</u> Date: <u>3/21/13</u> Printed Name: <u>Jennifer Duarte</u> E-mail Address: <u>jennifer.duarte@oxy.com</u></p>
	<p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=652103.1 Y=552580.4 LAT.: N 32.7926047 LONG.: W 104.1622281</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the work shown on this plat was plotted from the original surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: <u>AUGUST 7, 2013</u> Signature and Seal: <u>ERRY J. ASH</u> Professional Surveyor Certificate Number: <u>15079</u></p> <p>WO# 120807WL-C (KA)</p>

APD DATA - DRILLING PLAN -

OPERATOR NAME / NUMBER: Occidental Permian LP

157984

LEASE NAME / NUMBER: McHam 34 State # 4

STATE: NM

COUNTY: Eddy

SURFACE LOCATION:

2105' FNL & 2233' FEL, Sec 34, T17S, R28E

Surface Location: LAT: 32.7926047 N

LONG: 104.1622281 W

X: 552580.4

Y: 652103.1

NAD: 27

C-102 PLAT APPROX GR ELEV: 3664.6'

EST KB ELEV: 3678.6' (14' KB)

1. GEOLOGIC NAME OF SURFACE FORMATION:

a. Permian

2. ESTIMATED TOPS OF GEOLOGICAL MARKERS & DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS:

Formation	TV Depth Top	Expected Fluids
Rustler	276	Fresh Water
Top of Salt	438	-
Base of Salt	460	-
Yates	535	-
Seven Rivers	750	-
Queen	1370	-
Grayburg	1820	Oil
San Andres	2150	Oil/Water
Glorietta	3700	Oil
Paddock	3840	Oil
Blinberry	4310	Oil
TD	5300	Oil

A. Fresh Water formation is outcropping and will be covered with the 16" conductor pipe, which will be set at 80' prior to spud.

GREATEST PROJECTED TD: 5300' MD/ 5300' TVD **OBJECTIVE:** Yeso

3. CASING PROGRAM: (All casing is in NEW condition)

Surface Casing: 11 3/4" casing set at $\pm 450'$ MD/ 450' TVD in a 14 3/4" hole filled with 8.40 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0' - 450'	450'	42	H-40	ST&C	1070	1980	307	11.084	10.928	7.06	3.27	18.64

Intermediate Casing: 8 5/8" casing set at $\pm 1800'$ MD / 1800' TVD in a 10 5/8" hole filled with 9.6 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0' - 1800'	1800'	32	J-55	LT&C	2530	3930	417	7.921	7.875 SD	3.52	1.86	8.49

Production Casing: 5.5" casing set at $\pm 5300'$ MD / 5300' TVD in a 7 7/8" hole filled with 9.6 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0' - 5300'	5300'	17	J-55	LT&C	4910	5320	247	4.892	4.767	1.86	2.51	3.21

Collapse and burst loads calculated using Stress Check with actual anticipated loads.

4. CEMENT PROGRAM:

Surface Interval

Interval	Amount sx	Ft of Fill	Type	Gal/Sk	PPG	Ft ³ /sk	24 Hr Comp
Surface (TOC: 0' - 450')							
Lead: 0' - <u>450'</u> (150 % Excess)	390	450'	Premium Plus Cement, with 1% Calcium Chloride - Flake	6.36	14.80	1.34	1608 psi

Intermediate Interval

Interval	Amount sx	Ft of Fill	Type	Gal/Sk	PPG	Ft ³ /sk	24 Hr Comp
Intermediate (TOC: 0' - 1800')							
Lead: 0' - 1200' (150 % Excess)	280	1200'	Halliburton Light Premium Plus, with 5 lbm/sk Salt, 5 lbm/sk Kol-Seal	9.72	12.9	1.9	655 psi
Tail: 1200' - <u>1800'</u> (150 % Excess)	240	600'	Premium Plus Cement	6.34	14.8	1.33	1914 psi

Production Interval

Interval	Amount sx	Ft of Fill	Type	Gal/Sk	PPG	Ft ³ /sk	24 Hr Comp
Production (TOC: 0' - 5300')							
Lead: 0' - 2800' (100 % Excess)	290	2800'	Interfill C, with 0.4 % HR-800, 0.25 % D-AIR 5000	14.34	11.9	2.48	327 psi
Tail: 2800' - <u>5300'</u> (100 % Excess)	570	2500'	Premium Plus, with 0.5% Halad ®-344, 0.2 % WellLife 734, 0.3 % Econolite, 0.3 % CFR-3, 5 lbm/sk Microbond	7.72	14.2	1.55	1914 psi

Description of cement additives: Calcium Chloride - Flake (Accelerator), Kol-Seal (Lost Circulation Additive), Interfill C (Cement), HR-800 (Retarder), D-AIR 5000 (Defoamer), Halad ® -344 (Low Fluid Loss Control), WellLife 734 (Cement Enhancer), Microbond (Expander), Econolite (Light Weight Additive), CFR-3 (Dispersant)

5. DIRECTIONAL PLAN

Vertical well

6. PRESSURE CONTROL EQUIPMENT:

Surface: 0 – 450' None.

Intermediate: 0 - 1800' the minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required to drill below the surface casing shoe shall be 3000 (3M) psi. Operator will be using an 11" 3M two ram stack with 3M annular preventer and 3M Choke Manifold.

- a. The 11" 3000 psi blowout prevention equipment will be installed and operational after setting the 11 3/4" surface casing and the 11 3/4" SOW x 13 5/8" 3K conventional wellhead; the rotating head body will be installed but the rubber will be installed when it becomes operationally necessary.
- b. The BOP and ancillary BOPE will be tested by a third party. All equipment will be tested to 250/1386 against the surface casing (70% of casing burst) psi for 30 minutes by a third party and charted.
- c. The pipe rams will be functionally tested every 24 hours; the blind rams will be functionally tested on every trip out of the hole. These functional tests will be documented on the Daily Driller's Log.
- d. Other accessory equipment (BOPE) will include a safety valve and subs as needed to fit all drill strings, and a 2" kill line and 3 "choke line having a 3000 psi WP rating, tested to 3000 psi.

Production: 0 – 5300' will be drilled with an 11" 3M two ram stack with a 3M annular preventer and 3M Choke Manifold.

- a. The BOP and ancillary BOPE will be tested by a third party upon installation to the 8 5/8" intermediate casing. All equipment will be tested to 3000 psi (high) and 250 psi (low) except the annular, which will be tested to 70% of its rated working pressure, 2100 psi (high) and 250 psi (low) for ten minutes each. All test will performed against a test plug with the Section B Wellhead valve open to assure that the test is not being performed against the casing
- b. The pipe rams will be functionally tested every 24 hours; the blind rams will be functionally tested on every trip out of the hole. These functional tests will be documented on the Daily Driller's Log.
- c. Same as above
- d. Same as above
- e. Oxy requests a variance so to use a co-flex line between the BOP and choke manifold. (schematic attached)
Manufacturer: Hebei Ouya Ltd.
Serial Number: 1642343-04
Length: 39" Size: 3" Ends: flanges
WP rating: 3000 psi Anchors required by manufacturer: No
- f. See attached BOP & Choke manifold diagrams.

7. MUD PROGRAM:

Depth	Mud Wt ppg	Vis Sec	Fluid Loss	Type System
0 - 450'	8.4 - 8.9	32 - 34	NC	Fresh Water /Spud Mud
450' - 1800'	9.6 - 10.0	28 - 40	NC	Brine Water
1800' - 5300'	9.6 - 10.0	28 - 40	10-20	Fresh Water /Spud Mud

8. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

- a. A full opening drill pipe stabbing valve having the appropriate connections will be on the rig floor unobstructed and readily accessible at all times.
- b. Hydrogen Sulfide detection equipment will be in operation after drilling out the surface casing shoe until the production casing is cemented. Breathing equipment will be on location upon drilling the surface casing shoe until total depth is reached. **If Hydrogen Sulfide is encountered , measured amounts and formations will be reported to the NMOCD**

9. POTENTIAL HAZARDS:

- a. H2S detection and breathing equipment will be in operation after drilling out the surface casing shoe until the production casing has been cemented. If H2S is encountered the operator will comply with Onshore Order #6.
- b. The bottomhole pressure is anticipated to be 2645 psi. (0.5 psi/ft)
- c. No abnormal temperatures or pressures are anticipated.
- d. Adequate flare lines will be installed off the mud/gas separator where gas may be flared safely.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

Road and location construction will begin after the NMOCD has approved the APD. Anticipated spud date will be as soon as possible after location is built. Move in operations and drilling is expected to take 18 days. If production casing is run, then an additional 30 days will be needed to complete the well and construct surface facilities and/or lay flow lines in order to place well on production.

10. MUD AND WIRELINE LOGGING:

- a. Mud logging: from Intermediate casing to TD.
- b. Open Hole Logging as follows: Triple Combo from TD to the shoe of the intermediate CSG

COMPANY PERSONNEL:

<u>Name</u>	<u>Title</u>	<u>Office Phone</u>	<u>Mobile Phone</u>
Anthony Tschacher	Drilling Engineer	(713)985-6949	(832)270-6883
Sebastian Millan	Drilling Engineer Supervisor	(713)350-4950	(832)528-3268
Roger Allen	Drilling Superintendent	(713)215-7617	(281)682-3919
Douglas Chester	Drilling Manager	(713)366-5194	(713)918-9124

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 CLEZ
July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOC District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: ☒ Permit ☐ Closure

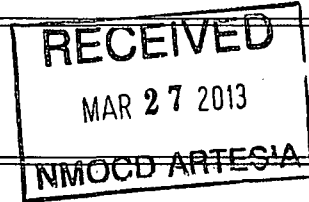
Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1. Operator: Occidental Permian LP OGRID # _____
Address: PO BOX 50250 - Midland, TX 79710
Facility or well name: McHam 34 State # 4
API Number: 30-015-41233 OCD Permit Number: N/A 214156
U/L or Qtr/Qtr G Section 34 Township 17S Range 28E, NMPM County: EDDY
Center of Proposed Design: Latitude N 32.7926047° Longitude W 104.1622281° NAD: ☒ 1927 ☐ 1983
Surface Owner: ☐ Federal ☒ State ☐ Private ☐ Tribal Trust or Indian Allotment

2. ☒ **Closed-loop System:** Subsection H of 19.15.17.11 NMAC
Operation: ☒ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) ☐ P&A
☒ Above Ground Steel Tanks or ☒ Haul-off Bins

3. **Signs:** Subsection C of 19.15.17.11 NMAC
☒ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
☒ Signed in compliance with 19.15.3.103 NMAC



4. **Closed-loop Systems Permit Application Attachment Checklist:** Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
☒ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☒ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☐ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
☐ Previously Approved Design (attach copy of design) API Number: _____
☐ Previously Approved Operating and Maintenance Plan API Number: _____

5. **Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:** (19.15.17.13.D NMAC)
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.
Disposal Facility Name: Control Recovery Inc. Disposal Facility Permit Number: R9166
Disposal Facility Name: Sundance Landfill Disposal Facility Permit Number: NM-01-003
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?
☐ Yes (If yes, please provide the information below) ☒ No
Required for impacted areas which will not be used for future service and operations:
☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

6. **Operator Application Certification:**
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Anthony Tschacher Title: Drilling Engineer
Signature: [Signature] Date: 3/21/13
e-mail address: anthony_tschacher@oxy.com Telephone: (713) 985-6949

7. **OCD Approval:** ☒ Permit Application (including closure plan) ☐ Closure Plan (only)

OCD Representative Signature: _____

Approval Date: _____

Title: _____

OCD Permit Number: _____

8. **Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☐ Closure Completion Date: _____

9. **Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**

Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: _____

Disposal Facility Permit Number: _____

Disposal Facility Name: _____

Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

Required for impacted areas which will not be used for future service and operations:

☐ Site Reclamation (Photo Documentation)

☐ Soil Backfilling and Cover Installation

☐ Re-vegetation Application Rates and Seeding Technique

10. **Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): _____

Title: _____

Signature: _____

Date: _____

e-mail address: _____

Telephone: _____