

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address RKI EXPLORATION AND PRODUCTION 210 PARK AVE, STE 900 OKC, OK 73102		² OGRID Number 246289
		³ Reason for Filing Code/ Effective Date NW 11/09/2013
⁴ API Number 30 - 015-41587	⁵ Pool Name CULERBRA BLUFF;BONE SPRING;SOUTH	⁶ Pool Code 15011
⁷ Property Code 39546	⁸ Property Name PINNACLE STATE 36	⁹ Well Number 32H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	36	22 S	28 E		150	NORTH	1700	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	22 S	28 E		361'	SOUTH	1696'	WEST	EDDY
¹² Lse Code S	¹³ Producing Method Flowing	¹⁴ Gas Connection 11/14/2013	¹⁵ C-129 Permit Number na	¹⁶ C-129 Effective Date na	¹⁷ C-129 Expiration Date na				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35246	SHELL TRADING US COMPANY PO BOX 4604 HOUSTON, TX 77010	O
241472	SOUTHERN UNION GAS SERVICES 301 COMMERCE ST, STE 700 FT WORTH, TX 76102	G

RECEIVED

MAR 05 2014

NMOCD ARTESIA

IV. Well Completion Data

²¹ Spud Date 8/31/2013	²² Ready Date 11/09/2013	²³ TD 12,895'	²⁴ PBDT 12,882'	²⁵ Perforations 9000'-12,879'	²⁶ DHC, MC na
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	450'	475 sks		
12 1/4"	9 5/8"	3978'	1065 sks		
8 3/4"	7"	8740'	695 sks		
6 1/4"	4 1/2"	7755'-12888'	production liner		

V. Well Test Data PACKER SET 6.25" HOLE/ 4.5" / 7,755' TUBING 2-7/8" @ 7412'

³¹ Date New Oil 11/12/2013	³² Gas Delivery Date 11/14/2013	³³ Test Date 11/20/2013	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 410
³⁷ Choke Size 42/64	³⁸ Oil 518	³⁹ Water 1108	⁴⁰ Gas 638		⁴¹ Test Method ESP

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Heather Brehm*

Printed name: HEATHER BREHM

Title: REGULATORY ANALYST

E-mail Address: hbrehm@rkixp.com

Date: 1/14/2014 Phone: 405-949-2221

OIL CONSERVATION DIVISION

Approved by: *R. J. Spivey*

Title: *R. J. Spivey*

Approval Date: 4/7/14