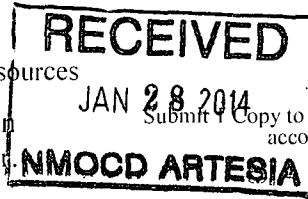


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003

Release Notification and Corrective Action

1MLB1403652094

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Linn Operating	269324	Contact: Brian Wall
Address: 2130 W. Bender Hobbs, NM 88240		Telephone No.: 575-738-1739
Facility Name: Turner B #7		Facility Type: Injection
Surface Owner: Federal	Mineral Owner:	API No.: 3001505185

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	17	17S	31E	660	South	1980	East	Eddy

Latitude: 32.8291123655792 Longitude: -103.889826027795

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 18 bbls	Volume Recovered: 15 bbls
Source of Release: 2" Fiberglass line	Date and Hour of Occurrence: 01/27/2014	Date and Hour of Discovery: 01/27/2014
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Burton-BLM Mike Bratcher- NM OCD	
By Whom? Brian Wall	Date and Hour 01/28/2014 0730	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*:

Describe Cause of Problem and Remedial Action Taken.*: On Monday 1/27/14 Isidro Montez was making his morning rounds and I got a call that Diversified had hit a 2" Fiberglass injection line. Then I closed lateral valve that feeds that line to stop line from leaking. The line had been marked with yellow pin flags. It is the opinion of the operator that he didn't see the line. All liquid and contaminated soil was contained within the area where the clean up was taking place. A vacuum truck sucked up all residual liquid which were hauled off approx 15bbls.

Describe Area Affected and Cleanup Action Taken.*: Affected area is approx 20'X20'. The spill was a fault of the contractor digging nearby. One call was turned in and Linn clearly marked site. Contractor is responsible for cleanup and cost.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC D rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC D marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC D acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name: Brian Wall		Approved by District Supervisor:	
Title: Construction Foreman II		Approval Date: 2-5-14	Expiration Date:
E-mail Address: bwall@linenergy.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: 01/28/2013 Phone: 806-367-0645			

* Attach Additional Sheets If Necessary

Remediation per OCD Rule &
Guidelines. SUBMIT REMEDIATION
PROPOSAL NO LATER THAN:

3-5-14

2RP-2176