

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

JAN 15 2014

Form C-141  
Revised August 8, 2011

Submit to the appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

1402938083

OPERATOR

X Initial Report ☐ Final Report

Name of Company: Cimarex Energy Company / 162683 Contact: Johnny Titsworth  
Address: 600 N. Marienfield, Suite 600, Midland, TX 79701 Telephone No. (432)250-2059  
Facility Name: Amoco Federal #13 Facility Type: Well

Surface Owner: Federal Mineral Owner: API No: 30-015-25810

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	28	26	29	760	FNL	660	FEL	Eddy

Latitude: 32.01892 Longitude: -103.98275

NATURE OF RELEASE

Type of Release: Produced Water / Crude	Volume of Release: 11 BBLS	Volume Recovered: 1 BBL
Source of Release: Poly Flowline	Date & Hour of Occurrence: 1/10/14	Date & Hour of Discovery: 1/10/14
Was Immediate Notice Given? X Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Max Pfaff	
By Whom? Jose Corona	Date and Hour: 11:00 1/10/14	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

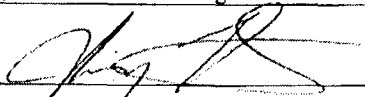
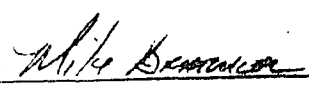
Describe Cause of Problem and Remedial Action Taken.\*

2" poly flow line that runs parallel to the lease road was run over, and was split open. The well was not running, but tubing & casing valves were open and fluid was released onto the road way.

Describe Area Affected and Cleanup Action Taken.\*

The fluid filled a depression on the lease road & ran off the road into an erosional ravine, and traveled approximately 480 feet. Tetra Tech will assess the spill. Crude = 1 BBLS / 0 BBLS Produced Water = 10 BBLS / 1 BBLS

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Johnny Titsworth		Approved by Environmental Specialist: Signed By 	
Title: Environmental Compliance Coordinator		Approval Date: JAN 29 2014	Expiration Date:
E-mail Address: jtitsworth@cimarex.com		Conditions of Approval:	
Date: 1/15/14 Phone: (432)-250-2059		Remediation per OCD Rule & Guidelines, & like approval by BLM. SUBMIT REMEDIATION PROPOSAL NO LATER THAN: March 1, 2014	
		Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary

2RP-2168