District I 1625 N. French Dr., Hobbs, NM 88240 District III 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Relea Relea Name of Company. Yates Petroleum Corporation Address 105 S. 4 <sup>TH</sup> Street Facility Name Dolores AIL Federal #2 (Livingston Ridge)			Energy Min Oil C 1220 Sa ase Notific OI OGRID Nun 25575 API Number 30-015-2654	vation Div 1 St. Franc 2, NM 875	Natural Resources FEB 2 0 2014 on Division Francis Dr. M 87505 nd Corrective Action PR Initial tact ber Cannon phone No. -748-1471			Report	Form C-141 Revised October 10, 2003 Copies to appropriate t Office in accordance with Rule 116 on back side of form Final Report			
Surface Owner Federal			Mineral C Federal	)wner	· · · · · · · · · · · · · · · · · · ·			Lease N NM-65				
LOCATION OF RELEASE												
Unit Letter I				Feet from the 1980'	North	/South Line South		t from the East/Wes 430' East		County Eddy		
Latitude 32.3896 Longitude 103.74089												
NATURE OF RELEASE												
Type of Release Produced Water; Crude Oil						Volume of Release 99 B/PW; 1 B/O				Volume Recovered 75 B/PW; 1 B/O		
Source of Release Water transfér line ruptured									Date and 2/4/2014	Hour of Discovery		
Was Immediate Notice Given?						If YES, To Whom?						
By Whom? Róbert Asher, Yates Petroleum Corporation						Date and Hour 2/5/2014						
Was a Water		If YES; Volume Impacting the Watercourse. N/A										
Yes No N/A   If a Watercourse was Impacted, Describe Fully.* N/A												
Describe Cause of Problem and Remedial Action Taken.*												
A poly pipe (water transfer line) ruptured. Describe Area Affected and Cleanup Action Taken.* An approximate area of 20' X 30'. Spill is approximately 200 yards north of cattle guard where CR29 intersects. The release occurred over the same area												
as a release from 8/17/2013 (this release was still in the process of being cleaned up). The release made a flow path on the east side of the lease road. The flow line valves were shut off, leak was isolated, and Dolores water pump was shut off. The line was repaired. Flow path on the east side of the lease road will be excavated. All excavated soils will be disposed of at an approved NMOCD facility. Vertical and horizontal delineation samples will be taken and sent to a NMOCD approved facility. Depth to Ground Water: >100' (approximately 150'; Section 11, T22S-R31E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
Signature: amber Cannon						OIL CONSERVATION DIVISION						
Printed Name: Amber Cannon						Approved by	Approved by District Sup		Hum !	him	him	
Title: Envir			Approval Date: 3/7/14 Expiration Date:									
E-mail Add	ress: acanno	n@yatespetro	leum.com			Conditions of	of Approva	l:		Attac	hed	
Date: Thurs				one: 575-748-41	<u>11  i </u>	Remediation per OCD Rule & Guidelines, & Attached						
* Attach Add	litional She	ets If Neces	sary			PROP 4	OSAL NO				2RP 2188	