

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

FEB 19 2014

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC

Form C-141
Revised October 10, 2003

Release Notification and Corrective Action

nHMP1407226243 OPERATOR ☒ Initial Report ☐ Final Report

Name of Company: Linn Operating	Contact: Brian Wall
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No.: 575-738-1739
Facility Name: Turner B #95	Facility Type: Oil Producer

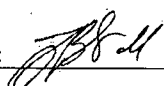

Surface Owner: Federal	Mineral Owner:	API No.: 30-015-26612
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	20	17S	31E	2610	South	1000	West	Eddy

Latitude: 32.8199711236509 Longitude: -103.897239412252

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 20 bbls	Volume Recovered: 10 bbls
Source of Release: Fiber glass pipeline	Date and Hour of Occurrence: 02/18/2014	Date and Hour of Discovery: 02/18/2014 12:30pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Burton-BLM Mike Bratcher-NM OCD	
By Whom? Brian Wall	Date and Hour 02/19/2014 0655	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*:		
Describe Cause of Problem and Remedial Action Taken.*: Running daily lease received alarm call low discharge pressure at russell turner injection plant. Drove to plant noticed header #2 had 0 psi. Closed main valve on #2 header. Restarted pump went down on high discharge psi. Then called vac trucks to haul water to public SWD.		
Describe Area Affected and Cleanup Action Taken.* : Also notified other lease operators about injection line leak. began looking for leak on my lease and found it about 200 yards north of field office at N 32.82103 W103.89724. Affected area is 10'X120' South of lat/long. Build temporary containment around spill area. Remove free fluids.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Brian Wall	Approved by District Supervisor: 	
Title: Construction Foreman II	Approval Date: 3-13-14	Expiration Date: NA
E-mail Address: bwall@linenergy.com	Remediation per OCD Rule & Guidelines, & Attached <input type="checkbox"/>	
Date: 02/19/2014 Phone: 806-367-0645	like approval by BLM. SUBMIT REMEDIATION	

* Attach Additional Sheets If Necessary

PROPOSAL NO LATER THAN:

4-13-14

2 RP 2205