Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC029392B

SUNDRY NOTICES AND REPORTS ON WELLS						NMLC029392B  6. If Indian, Allottee or Tribe Name			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.									
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     Gas Well □ Other						Well Name and No.     GREENWOOD PRE-GRAYB UT 1			
Name of Operator Contact: RANDI N ATHERTON     CHEVRON USA INC E-Mail: RANDIATHERTON@CHEVRON.COM						9. API Well No. 30-015-05614			
3a. Address 15 SMITH RD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-687-7104				10. Field and Pool, or Exploratory NA				
4. Location of Well (Footage, Sec., 7	1)			11. County or Parish, and State					
Sec 27 T18S R31E Mer NMP					EDDY COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICAT	E NATURE	OF N	OTICE, RE	PORT, OR OTH	HER D	ATA	
TYPE OF SUBMISSION	SUBMISSION TYPE OF ACTION								
- N C.	☐ Açidize	pen Producti			ion (Start/Resume)				
Notice of Intent	☐ Alter Casing				☐ Reclamation		Well Integrity		
Subsequent Report			<del>-</del>		☐ Recompl				
☐ Final Abandonment Notice	☐ Change Plans		g and Abando		☐ Temporarily Abandon		S	uccessor of Operato	
	☐ Convert to Injection		☐ Plug Back ☐ Water I			-	1		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	rk will be performed or provide l operations. If the operation re bandonment Notices shall be fil inal inspection.)	the Bond No. c sults in a multip ed only after all	on file with BLM ble completion o requirements, i	I/BIA. r recon ncludin	Required subs appletion in a not ag reclamation.	sequent reports shall ew interval, a Form : have been complete	be filed 3160-4 s ed, and t	within 30 days hall be filed once he operator has	
CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJEC						}	H	CEIVED	
PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013			Accepted fo NMOC				r record APR 0 7 2014		
The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.						48		CD ARTESIA	
Bond Coverage: CAU329 STIRIFCT TO LINE							TTACHED FOR		
APPROVAL BY STATE CONDITIONS OF APPROVAL									
		THE STATE OF THE S		/					
14. I hereby certify that the foregoing is	Electronic Submission #2	RON USA IN	, sent to the	Carls	bad				
Name(Printed/Typed) RANDI N ATHERTON			Title OFFICE ASSISTANT						
v.									
Signature (Electronic Submission) Date 05									
1	THIS SPACE FO	R FEDER	AL OR STA	TE O	FFIREDUS	DOVED			
Approved By Whyl		Title			<del>NUVEU_</del>	]	Date		
Conditions of approval, if My, are attached. Approval of this police does not certify that the applicant folds legal or equitable title to those rights in the sul which would entitle the applicant to conduct operations thereon.			Office		MAR	2 7 2014			
					<del>                                     </del>				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and wilfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. BUREAU OF LAND MANAGEMENT

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/3/2012 Bond CA0329

## 3/27/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.