Form 3160-5

## **UNITED STATES**

FORM APPROVED

	DEPARTMENT OF THE INTERIOR OCD Artocia						OMB NO. 1004-0135 Expires: July 31, 2010			
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.  1. Type of Well  Oil Well Gas Well Other						5. Lease Serial No. NMLC029392B  6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No. 7.7 Oa  8. Well Name and No. GREENWOOD PRE-GRAYB COM 1				
					6. If Indian, A					
					7. If Unit or C					
					8. Well Name GREENW					
2. Name of Operator . Contact: RANDI N ATHERTON CHEVRON USA INC E-Mail: RANDIATHERTON@ CHEVRON.COM						9. API Well No. 30-015-22601				
3a. Address 15 SMITH RD MIDLAND, TX 79705		b. Phone No. (include area code) Ph: 432-687-7104			10. Field and Pool, or Exploratory NA					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or	11. County or Parish, and State				
Sec 27 T18S R31E Mer NMF					EDDY COUNTY, NM					
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE	E, REPORT, OR	OTHER I	DATA			
TYPE OF SUBMISSION		N								
Subsequent Report  Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involventesting has been completed. Final Adetermined that the site is ready for the CHANGE OF OPERATOR WENTER OPERATOR: CHEVRO EFFECTIVE DATE OF CHANTER OPERATOR CHEVRO EFFECTIVE DATE OF CHANTER OPERATOR SUBSTITUTE OPERATOR	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation rebandonment Notices shall be filtinal inspection.)  AS FILED AND APPROVESAPEAKE (147179)  NU.S.A. INC. (4323)  IGE: 01/15/2013  Applicable terms, condition	New Plug Plug Plug nt details, includir give subsurface I the Bond No. on sults in a multiple ed only after all re	ure Treat Construction and Abandon Back  g estimated start ocations and mac file with BLM/B completion or requirements, incl MOCD FOR	Recompletion THE SUB	clamation complete inporarily Abandon ter Disposal interproposed work an ue vertical depths of its disposed work an in a new interval, a F nation, have been con JECT WELL.	d approxim all pertinent shall be fild form 3160-4 npleted, and	t markers and zones. ed within 30 days 4 shall be filed once			
Bond Coverage: CA0329	SUBJ	ECT TO LII VAL BY ST	KE	C	SEE ATT ONDITION	A	ED FOR APPROVAL			
14. I hereby certify that the foregoing is  Name(Printed/Typed) RANDI N	Electronic Submission #2 For CHEV Committed to AFMSS for	RON USA INC or processing b	sent to the C y JERRY BLA	arisbad	5/16/2013 ()	ACC	101 rece 10 NMOCD 14 14-8			
Signature (Electronic	THIS SPACE FO		Date 05/07		DOE OVER					
11.00. 11	IIII STACE FO	ALLEDENAL	. On SIAII	- 51714	LKUVEL	<u> </u>	<del> </del>			
_Approved By	Slat y		Title	111	n 97 0040		Date			
Conditions of approval, if any are attached certify that the approval that the applicant to condition which would entitle the applicant to condition to condition the applicant to conditions the applicant	uitable title to those rights in the	not warrant or subject lease	Office	MA	R 2 7 2014					

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/3/2012 Bond CA0329

## 3/27/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR ( OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.