Sebmit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008							
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.							30-015-36253 2. Type of Lease						
District IV				Santa Fe, NM 87505						STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOM 4. Reason for filing:					OMPLETION REPORT AND LOG						Lease Name or Unit Agreement Name						
COMPLETION REPORT (Fill in boxes #1 through					gh #31 f	31 for State and Fee wells only)						6. Well Numb	TE				
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								and #32 and C)	/or								
	VELL 🛛			DEEPENING □PLUGBACK ☑ DIFFERENT RESERVOIR													
8. Name of Opera			-		•							9. OGRID: 281994					
10. Address of Op	perator: c/o	Mike Pipp	in LLC,	3104 N	. Sulliv	_	NM 8	37401				11. Pool name or Wildcat: RED LAKE GLORIETA-YESO NE (96836) Red Lake, Queen-Grayburg-San Andres (51300)					
12.Location	Unit Ltr	Section		Townsh	nip	Range Lot			Feet from		he			from the	4	Line	County
	I	30		17-S		28-E	ļ			1750		South	990		East		Eddy
BH:		e T.D. Read	hed			lling Rig Release	ed				leted	ed (Ready to Produce 17. Elevations (DF and RKB,					
6/9/08 18. Total Measure 4726'	6/18/08 ed Depth of			6/19/0 19. Pl	lug Bac	k Measured Dep	oth		WO: 3/30/14 20. Was Directiona					21. Ty	RT, GR, etc.): 3,604' GR Type Electric and Other Logs Runduction & Density/Neutron		her Logs Run
22. Producing Inte				- Top, Bottom, Name 5' Middle SA, 2450'-2750' Upper					Yes 28002 21202 Harrar SA			mar SA		Madde	on a Dei	1511971100	
23.	WEI SA	1, 2124 -2	.410			ING REC					_		ell)				
CASING SIZ	ZE	WEIGH						HOLE SIZE			CEMENTING RECORD			AMOUNT PULLED			
8-5/8" 23# L/S								12-1/4"			375 sx Class C 350 sx 35/65 Poz/C			0'			
5-1/2"		14#	K-55			3960'		7-7/8"		+ 400 sx C			/C U				
												1					
											,						
SIZE	24. SIZE TOP B			LINER RECORD OTTOM SACKS CEMENT			SCR	EEN	J	25. SIZ			NG REC		PACK	ER SET	
4" 10.8# L-80			472							7/8" 6.5# 3224'							
26. Perforation	26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																
1750'-1980', w/26-0.41" holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED								,499# resin									
2800'-3130', w/3	2-0.41" hol	les						212	2'-:	2416'		coated 16/30 sand in 20# X-linked gel. 2977 gals 15% HCL, Fraced w/71,240# & 18,755# resin coated 16/30 sand in 20# X-linked gel.					
Existing Yeso perj	fs: 3310'-4	1667' w/212	holes				2450'-2750'				4100 gals 15% HCL, Fraced w/74,158# & 17,972# resin coated 16/30 sand in 20# X-linked gel.						
28. PRODUCTION 2800'-3130' 3400 gals 15% HCL, Fraced w/92,201# & 31,2 coated 16/30 sand in 20# X-linked gel.							,230# resin										
Date First Product READY	tion		Producti Pumping		od (Flo	wing, gas lift, p	umpin	g - Siz	e an	d type pump)	Well Status	(Pro	d. or Shu	t-in)		
Date of Test			Oil - Bbl Ga		Gas	s - MCF Wate		ater - Bb	ter - Bbl. Gas -		Oil Ratio						
Flow Tubing Press.	ubing Casing Pressure Calculated 24- Oil - Bbl. Hour Rate				Gas - MCF			L—,	Water - Bbl. Oil			Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold								30. Test Witnessed By: Jerry Smith									
31. List Attachme	ents																
32. If a temporary 33. If an on-site b	-			-			-		it.								
I hereby certif	ly that the	e informa	tion st	nown o			forn	is tr	ue (and comp	lete	Longitude to the best o	f my	knowle	dge an		D 1927 1983
1 ' ''		tip	•		F	Printed	e Pip			•		oleum Engin	•		e: 4/2/	-	
E-mail Addres	ss: mike@	@pippinll	c.com		······································					·						<u> </u>	

INSTRUCTIONS

STALEY STATE #7 Recompletion to San Andres & DHC

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1060'	T. Silurian_	T. Menefee	T. Madison				
T. Grayburg 1478'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 1788'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3177'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso <u>3303'</u>	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian_					

			OIL OR GAS SANDS OR ZON	E
No. 1, from	, ,	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORT	ANT WATER SANDS		
Include data on rate of war	ter inflow and elevation to which	ch water rose in hole.		
No. 1, from	tototo	feet		
		feet		
		feet		
	LITHOLOGY RECO	RD (Attach additional sheet if ne	cessary)	

							ieeessary,
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
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