

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008													
1. WELL API NO. 30-015-36253																		
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
5. Lease Name or Unit Agreement Name STALEY STATE																		
6. Well Number: 7																		
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DHC as per ART-2609-P																		
8. Name of Operator: LRE OPERATING, LLC																		
9. OGRID: 281994																		
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401																		
11. Pool name or Wildcat: RED LAKE GLORIETA-YESO NE (96836) Red Lake, Queen-Grayburg-San Andres (51300)																		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	1	30	17-S	28-E		1750	South	990	East	Eddy								
BH:																		
13. Date Spudded 6/9/08	14. Date T.D. Reached 6/18/08	15. Date Drilling Rig Released 6/19/08		16. Date Completed (Ready to Produce) WO: 3/30/14		17. Elevations (DF and RKB, RT, GR, etc.): 3,604' GR												
18. Total Measured Depth of Well 4726'		19. Plug Back Measured Depth 4684'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction & Density/Neutron												
22. Producing Interval(s), of this completion - Top, Bottom, Name 1750'-1980' Lower SA, 2122'-2416' Middle SA, 2450'-2750' Upper SA, 2800'-3130' Upper SA																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		23# L/S		420'		12-1/4"		375 sx Class C		0'								
5-1/2"		14# K-55		3960'		7-7/8"		350 sx 35/65 Poz/C		0'								
								+ 400 sx C										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN													
4" 10.8# L-80	3284'	4726'	75															
26. Perforation record (interval, size, and number) 1750'-1980', w/26-0.41" holes 2122'-2416', w/30-0.41" holes 2450'-2750', w/26-0.41" holes 2800'-3130', w/32-0.41" holes Existing Yeso perfs: 3310'-4667' w/212 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1750'-1980'</td> <td>2800 gals 15% HCL, Fraced w/45,091# & 25,499# resin coated 16/30 sand in 20# X-linked gel.</td> </tr> <tr> <td>2122'-2416'</td> <td>2977 gals 15% HCL, Fraced w/71,240# & 18,755# resin coated 16/30 sand in 20# X-linked gel..</td> </tr> <tr> <td>2450'-2750'</td> <td>4100 gals 15% HCL, Fraced w/74,158# & 17,972# resin coated 16/30 sand in 20# X-linked gel.</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1750'-1980'	2800 gals 15% HCL, Fraced w/45,091# & 25,499# resin coated 16/30 sand in 20# X-linked gel.	2122'-2416'	2977 gals 15% HCL, Fraced w/71,240# & 18,755# resin coated 16/30 sand in 20# X-linked gel..	2450'-2750'	4100 gals 15% HCL, Fraced w/74,158# & 17,972# resin coated 16/30 sand in 20# X-linked gel.
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28. PRODUCTION						2800'-3130' 3400 gals 15% HCL, Fraced w/92,201# & 31,230# resin coated 16/30 sand in 20# X-linked gel.												
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in)												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						30. Test Witnessed By: Jerry Smith												
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Mike Pippin</i>			Printed Name Mike Pippin		Title: Petroleum Engineer			Date: 4/2/14										
E-mail Address: mike@pippinllc.com																		

